

COPY FOR
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
SUBMIT IN TRIPLICATE TO
DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____

Lease No. _____

Unit Alamogordo
Tribal Tract 20.2

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

MAY 14 1952

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	SPECIAL TEST
	PICTURED CLIFFS FORMATION

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico, May 13, 1952

Well No. 1 is located 1470 ft. from N line and 840 ft. from E line of sec. 22

32/4 Section 22
(1/4 Sec. and Sec. No.)

T-32-N
(Twp.)

R-1-E
(Range)

32/4
(Section)

Wildcat

Rio Arriba

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 6925 ft. (a.l.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

The subject well was drilled to 1420' TD, May 10, 1952, to test the Pictured Cliffs Formation. Top Pictured Cliffs 1105'. Top Lewis 1285'. After drilling to 1275', DST #1 was taken from 1115' to 1275'. Tool open 2 1/2 hrs. Gas to surface in 36 minutes. Volume too small to measure. Maximum FLOW 815. 30 minutes SHUT-OFF 2355'. Recovered 125' gas cut mud. The well was then drilled to 1420' in shale. DST #2 (1285' to 1420'). Tool open 1 1/2 hrs. Slight blow of air for 31 minutes and then died. No gas to surface. FLOW-O. 30 Minutes SHUT-O. Recovered 10' slightly gas cut mud. DST #2 completed May 12, 1952. Electric log, microlog and radioactivity logs run from surface to 1420' TD. No commercial production found in Pictured Cliffs Formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanford Oil and Gas Company

Address Box 457

Farmington, New Mexico

By L. O. Spivey

Title Production Foreman