

FOLD

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Not shot or acidized				

TOOLS USED

Rotary tools were used from 0 feet to 1659 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

May 22, 1952 Put to producing Dry, 19____.
The production for the first 24 hours was 0 barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours Dry Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. L. Copeland, Driller B. L. Rhoden, Driller
Troy Horne, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	302	302	Shale Sand & Sandstone
302	342	40	Sandstone & Shale
342	375	33	Sand & Shale
375	400	25	Sand
400	450	50	Shale
450	510	60	Sand 1/2
510	920	410	Shale & Sand
920	1080	160	Sand & Shale
1080	1110	30	Shale
1110	1200	90	Sand & Shale
1200	1300	100	Shale & Some Sand
1300	1360	60	Sand & Shale
1360	1380	20	Sand & trace of coal
1380	1510	130	Sand and some shale (Pictured Cliffs formation)
1510	1659	149	Shale and some sand
TOTAL DEPTH		1659'	

Cement size	Mix ratio	Number bags of cement	Amount used	Kind of work	Amount of mix used
8-20	23.1	100	Not tested	Concrete	Concrete

HISTORY OF OIL OR GAS WELL

16-43094-1

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

This well was drilled to test the Pictured Gliffs formation, which was encountered from 1380' to 1510'. Formation samples and a drill stem test indicated that this zone was not productive. A D.S.T. was taken on 5-20-52 from 1289' to 1548'. Test tool open 1 hour. Steady flow of air thruout test. Recovered 410' of slightly air or gas cut drilling mud. Flowing pressure 95 to 190#. 15 minute shut in B.H.P. - 375#. Hydrostatic Pressure 660#. No commercial gas, oil or water zones were encountered in this well. The well will be plugged and abandoned.

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12 $\frac{1}{4}$ " - 0 - 342' (Drops der på C) 3/4" @ 342'

7-5/8" - 342' - 1659' 10 25 Entered 3/4 @ 754' 10 25

The summary on this page is for the condition of the well at spread # 960'.

Date May 28, 1968 Date Recd. May 28, 1968

13021

The information given hereafter is a composite and collect record of the mail and all work done thereon

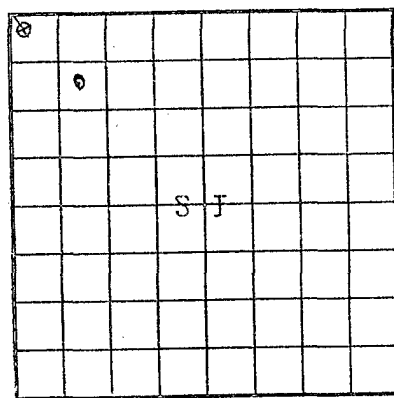
POSITION 12001 of 2 Page and 870 of 1 Page of 12-1659-1 POSITION 12001

MAP NO. 266 ST. LISA B. 3M MICHIGAN MICHIGAN COUNTY DTC VALLIS

Lesson of Trust Healthful Sleep Field Success State New Mexico

Company The Texas Company Address Box 1331, Lubbock, Texas

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Вопросы Византизма № 43-4322'3