NO. OF COPIES RECEIVED		14	4	
DISTRIBUTIO				
SANTA FE				
FILE		1	-	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS	/		
OPERATOR		1		
PRORATION OFFICE				

	SANTA FE	1	ONSERVATION COMMISSION FOR ALLOWABLE		Old C-104 and C-116			
	FILE / F	KEGOESI	AND	Effective 1-1				
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATU	IRAL GAS				
	LAND OFFICE	-						
	TRANSPORTER GAS /	+						
	OPERATOR /	•						
1.	PRORATION OFFICE							
	Operator							
	Sunset Internat	onal Petroleum Corp.						
	Box 107 Farmington, New Mexico 87401							
	Reason(s) for filing (Check proper box)  Other (Please explain)							
	New We!! Change in Transporter of:							
	Recompletion Oil Dry Gas From Southern Union Gas							
	Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name			•				
	and address of previous owner							
**	DESCRIPTION OF WELL AND	T PACE						
H.	I. DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including		ormation Kind	of Lease	e Lease No.			
	Kutz Federal			, Federal or Fee				
	Location			· · · · · · · · · · · · · · · · · · ·				
	Unit Letter # ; 79	Feet From The <b>South</b> Lin	e and <u><b>790</b></u> Fee	et From The West				
		200		•				
	Line of Section 21 To	wnship <b>28N</b> Range	IOW , NMPM,	San Juan	County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s					
	Name of Authorized Transporter of Oil			ch approved copy of this form i	s to be sent)			
	<u> </u>							
	1	Name of Authorized Transporter of Casinghead Gas or Dry Gas K Address (Give address to which approved copy of this form is to be sent)						
	Southern Union Gather			id, New Mexico 874	13			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
IV	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order numb	oer:				
<b>4 ▼</b> .		Oil Well Gas Well	New Well Workover De	epen Plug Back Same R	Res'v. Diff. Res'v.			
	Designate Type of Completion	$\operatorname{on} - (X)$						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	,			
	Florest (DE BKD DE OD		T. 011/0-1	7.14				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations	<u> </u>	1	Depth Casing Shoe	Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CI	SACKS CEMENT			
		<del></del>						
		<del> </del>						
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of	load oil and must be equal to a	r exceed top allow-			
• •	OIL WELL	II. WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size LIII	457			
	Length of 1991		045 <b>y</b> . 1055	170PT IF IV	2 1			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	Gae-MCF			
		·		OFT 1 10	CET 1 3970			
				·	7.5			
	GAS WELL		<b> </b>	AN CON C				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensa	to /			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	resting Method (phot, buck pr.)	I ubind Pressure ( SAUE-IR )	Committee ( Shec-in )	Cuore Size	·			
v.	CERTIFICATE OF COMPLIANCE	CE	011 00115	ERVATION COMMISSION				
<b>▼ 4.</b>	CERTIFICATE OF COMPLIAN	<del>U zu</del>	1		SIN			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED SEP 1 1970					
			Original Signed by A. R. Kendrick					
	above is true and complete to the	. Soot of my knowledge and belief.	DETROLEUM ENGINEER DIST. NO. S					
	10	<u> </u>	TITLE PETROLEON BATTER					
	Mon C. Reld		This form is to be filed in compliance with RULE 1104.					
	Man C. Held	Med.	If this is a request for allowable for a newly drilled or deepened					

(Signature)

Production Superintendent

September 1, 1970

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.