

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-24198
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Phillips Com
8. Well Number #1E
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK - 71599 & Blanco MV - 72319

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
Unit Letter K : 1650 feet from the South line and 1700 feet from the West line  
Section 23 Township 31N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: T&A Well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/6/05 MIRU Aztec #521. ND WH & NU BOP. TOOHH w/tbg (had to fish - 100% recovered). 1/10/05 RIH w/mill & MO packer @ 6400'. Established circ with air/mist. TOOHH w/mill. 1/12/05 TIH w/5-1/2" cement retainer - 6395'. Load casing w/water. 1/13/04 RU BJ to squeeze. PT lines to 4000 psi/ pumped 9 bbls H2O down tbg. Mixed & pumped 11 sx Type III cement in 2.7 bbls of 1.46 ppg slurry w/2% CaCl2, 1.37 cf/sx yield. Displaced w/16 bbls water. Lay balanced plug on top of cement retainer @ 6395'. TOOHH w/tbg & cement retainer stinger. WOC. RU Blue Jet & RIH & tagged cement top @ 6320'. PU hole & perf'd @ 5642'. TIH w/5-1/2" cement retainer & set @ 5592'. Attempt to est injection rate into cement retainer. Pressured up to 3000 psi 2 times. Sting out of retainer. Could not est. injection rate. Perf'd squeeze hole @ 5585'. TIH w/packer & est inj rate. TOOHH wpacker. TIH w/cement retainer & set @ 5535'. TOOHH w/tbg & cement retainer stinger. 1/14/05 RU Blue Jet & perforated 3 squeeze holes @ 5585'. set @ 5532'. Attempt to est injection rate. Released packer & circ. H2O around packer. 1/14/05 Received approval from NMOCD Henry Villanueva to set 150' plug of cement at perf @ 5592'. TOOHH w/tbg. TIH w/CIBP & tagged cement top @ 5449'. TOOHH. Set CIBP @ 4267'. Load casing & PT

Cont. on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 1/20/05

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518  
(This space for State use)

APPROVED BY Charles R. Acting TITLE Acting SUPERVISOR DISTRICT # 3 DATE JAN 24 2005  
Conditions of approval, if any:

---

**Phillips Com #1E**  
**API – 30-045-24198**  
**TA Gallup**  
**Page 2**

---

to 500 psi for 15 min. OK. Pumped 5 bbls H2O. Then pumped 11 sx Type III cement in 2.7 bbls of 14.6 ppg slurry, 1.37 cf/sx yield. Wash pump & lines. Displaced w/15 bbls water. Lay balanced plug on top of CIBP @ 4267'. TOO H & LD 20 jts tbg. , 113 jts set @ 3535'. Pumped 5 bbls H2O down tbg to est. circ. Mixed & pumped 15 sx Type III cement in 3.7 bbls of 14.6 ppg slurry, 1.37 cf/sx yield. Displaced w/12 bbls water, balanced plug from 3535' to 3435' (148' plug). TOO H & LD 24 jt tbg. 89 jt set @ 2800'. Pumped 5 bbls H2O down TBL to est. Circ. Mixed 7 pumped 15 sx Type III cement in 3.7 bbls - 14.6 ppg/slurry-1.37 cf/sx yield. Displaced w/9 bbls water. Balanced plug from 2800' to 2700' (148' plug). TOH w/15 jts tbg. 74 jts in hole. PT casing w/chart for 30 minutes – 560 psi start down to 540 psi end. RD BJ. 1/17/05 TOO H w/tubing & CIBP setting tool. ND BOP, NU WH. RD & released rig @ 1200 hrs 1/17/05. Well now Temporary Abandoned.

---

