

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



Operator and Well

Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401							OGRID-Number 167067	
Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH							Phone (505) 566-7925	
Property Name APACHE FEDERAL					Well Number 10E		API Number 30-039-22675	
UL N	Section 18	Township 24N	Range 05W	Feet From The 950	North/South Line S	Feet From The 1700	East/West Line W	County RIO ARriba

I. Workover

Date Workover Commenced: 07/08/2004	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 07/14/2004	

- II. Attach a description of the Workover Procedures performed to increase production.
V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

/. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Melissa M Osborne, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Melissa M Osborne Title REGULATORY COMPLIANCE TECH Date 02/25/05

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 25th day of February, 20 05

My Commission expires: 9-27-08

Notary Public
Brenda Waller

FOR OIL CONSERVATION DIVISION USE ONLY:

- VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 07-14, 2004

Signature District Supervisor <u>Charlie Herrin</u>	OCD District <u>AZTEC III</u>	Date <u>03-04-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO Energy Inc.
APACHE FEDERAL #10E
RETURN WELL TO PRODUCTION

APACHE FEDERAL	Well # 010E	DK
7/8/04	MIRU. Ppd 10 bbls 2% KCl wtr dwn tbg to KW. ND WH. NU BOP. Wkd to rlsd pkr. Pkr would not rls. Wkd tbg to 80K to shear pkr & rlsd. Dmpd 117 bbls wtr fr/ T/C ann. TOH w/212 jts 2-3/8" tbg, pkr w/on off tl, 1 jt tbg & ip..	
7/9/04	BD tbg. MIRU. Ppd 10 bbls 2% KCl wtr dwn tbg to KW. ND WH. NU BOP. Wkd to rlsd pkr. Pkr would not rls. Wkd tbg to 80K to shear pkr & rlsd. Dmpd 117 bbls wtr fr/ T/C ann. TOH w/212 jts 2-3/8" tbg, pkr w/on off tl, 1 jt tbg & nip..	
7/10/04	Bd tbg. RU swb. BFL 4,600' FS. S. 0 BO, 6 BLW, 1 hr, 2 runs. FFL 4,800' FS. RDMO. MIRU swb rig. BFL 4,600' FS. S. 0 BO, 50 BLW, 7.5 hrs, 13 runs. FFL 4,800' FS. Well KO flwg. Flwd for 10" & loaded up. SICP 110 psig. SWIFPBU. SDFN. FTP 0 psig, SICP 15 psig. SWU on loc. Prod inst new 2.3 dual flow L/C on WH. Dropd new BHBS & new sgl pad plngr	
7/13/04	Bd tbg. RU swb. BFL 4,800' FS. S. 1 BO, 48 BLW, 2 BW, 10 hrs, 13 runs. FFL 5,700' FS. Tbg would flw fr/7" to 30" after each run, then load up. Dropd BHBS & std plngr. Push plngr & BHBS to btm. POH w/sd ln.	
7/14/04	Cycled plngr 2 times. F. 1 BO, 1 BW. RDMO swb rig. SITP 525 psig, SICP 525 psig. RWTP @ 12:05 p.m., 7/13/04. Cycled plngr. Int FR of 480 MCFD.	

Well: APACHE FEDERAL No.: 010E
 Operator: XTO ENERGY, INC. API: 3003922675
 Township: 24.0N Range: 05W
 Section: 18 Unit: N
 Land Type: J County: Rio Arriba
 Year: 2003

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	1	1100	3	30
February	0	1292	10	28
March	0	1033	10	31
April	0	1043	5	30
May	0	1136	3	31
June	0	946	3	30
July	0	1267	3	30
August	0	1224	3	31
September	0	954	3	30
October	3	938	0	31
November	0	822	0	30
December	0	545	0	31
Total	4	12300	43	363

10570

12 mths prod
avg. prod
880.8333333

Year: 2004

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	672	0	31
February	0	622	0	28
March	0	1021	0	31
April	0	847	0	30
May	0	851	0	31
June	14	807	0	30
July	19	1383	0	31
August	4	1816	0	31
September	3	1718	0	30
October	0	1796	0	31
November	2	1603	0	30
December	2	1381	0	31
Total	44	14517	0	365

5330

3mths prod
avg. prod
1776.666667

increase/decrease
895.8333333