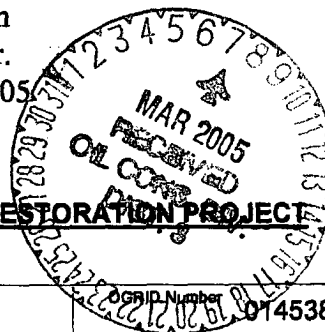


New Mexico
Energy Minerals and Natural Resources Department

Form C-139
Revised 06/99

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



APPLICATION FOR PRODUCTION RESTORATION PROJECT

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

I. Operator and Well:

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		Oil ID Number 014538				
Contact Party Maralene Spawn		Phone 505/326-9700				
Property Name EAST		Well Number 6				
		API Number 3004510637				
UL	Section	Township	Range	Feet From The	Feet From The	County
D	23	31 N	12 W	790 FNL	790 FWL	SAN JUAN
Previous Producing Pool(s) (If change in Pools): BASIN DAKOTA						
Date Production Restoration Started: 08/24/2004				Date Well Returned to Production: 09/02/2004		
Describe the process used to return the well to production (Attach additional information if necessary): See Attached						

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:

- ☐ Well file record showing that well was plugged ☐ ONGARD PRODUCTION DATA
☐ Oct form C-115 (Operator's Monthly Report)

IV. AFFIDAVIT:

State of New Mexico)

) ss.

County of San Juan)

Maralene Spawn, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Maralene Spawn Title Sr. Accountant Date 3/4/05
SUBSCRIBED AND SWORN TO before me this 4th day of March, 2005.

My Commission expires March 31, 2006

Notary Public

Joan E. Clark

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 09-02-2004.

Signature District Supervisor <u>Chad Lerner</u>	OCD District <u>Aztec III</u>	Date <u>03-08-2005</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

EAST 6	3004510637	71599	71280	71629
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REG	DTL	DT	GAS PROD	GAS PROD	GAS PROD
		01-Sep-02	0		
		01-Oct-02	0		
		01-Nov-02	0		
		01-Dec-02	0		
		01-Jan-03	0		
		01-Feb-03	0		
		01-Mar-03	0		
		01-Apr-03	0		
		01-May-03	0		
		01-Jun-03	0		
		01-Jul-03	0		
		01-Aug-03	0		
		01-Sep-03	0		
		01-Oct-03	0		
		01-Nov-03	0		
		01-Dec-03	0		
		01-Jan-04	0		
		01-Feb-04	0		
		01-Mar-04	0		
		01-Apr-04	0		
		01-May-04	0		
		01-Jun-04	0		
		01-Jul-04	0		
		01-Aug-04	0		
		01-Sep-04		1905	12749
		01-Oct-04		4279	28635
		01-Nov-04		2289	15332
		01-Dec-04		1808	12100

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST 6
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		9. API Well No. 30-045-10637-00-S1
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T31N R12W NWNW 0790FNL 0790FWL 36.88972 N Lat, 108.07355 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-O
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF THE PROCEDURE USED TO PLUG BACK THE DAKOTA INTERVAL AND COMPLETE IN THE PICTURED CLIFFS AND FRUITLAND COAL INTERVALS.

8/19/04 MIRU Aztec #391. ND WH & NU BOP, Unseat tbg hanger, TOO H w/tbg. Ran GR/CCL Log 8/21/04. RIH w/4-1/2" cement retainer & set @ 7166'. PT casing to 500 psi, bled back to 380 psi in 1 min. RU BJ. Est circ. Mixed & pumped 8 sx Type III cement (11.12 cf-2 bbls slurry) Displaced w/27 bbls water. RD BJ. TOO H. 8/23/04 TIH & tagged cement @ 7017'. TOO H w/stinger. TIH w/4-1/2" packer to isolate casing leak. Leak found between 4290 & 5298'. TOO H w/packer. RU Blue Jet & perforated squeeze hole @ 6415'. RIH w/4-1/2" cement retainer & set @ 6365'. Est. injection rate. 8/23/04 Pumped 51 sx (71 cf - 12.5 bbl slurry) Type III cement. Displaced w/23 bbls water. Stung out & left 1.5 bbls cement on top of retainer. 8/24/04 Perf'd squeeze hole @ 4320'. TIH w/cement retainer & set @ 4270'. Load annulus. Squeezed 51 sx Type III & displaced w/15 bbls water. Lay 6

14. I hereby certify that the foregoing is true and correct. Electronic Submission #36081 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 09/20/2004 (04SXM2048SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		STEPHEN MASON	Date 09/20/
Approved By		Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #36081 that would not fit on the form

32. Additional remarks, continued

sx on top of retainer. TOH w/stinger. Perf'd another squeeze hole @ 3404'. Set retainer @ 3454'. Load annulus. Squeeze w/51 sx Type III. Stung out & layed 6 sx on top of retainer. TOH w/stinger. Perf'd squeeze hole @ 2870'. TIH w/cement retainer & set @ 2840'. Load annulus. Pumped 150 sx Type III cement & displaced w/11 bbls water. Stung out of retainer. Closed bradenhead. TOH w/stinger. Changed out Tbg head. Stub up 4-1/2" casing. NU frac head & valve. 8/25/04 Blue Jet ran CBL/CCL/GR from 2800' to 2300'. Good cement across zones. TOC @ 2300'. RD W/L. PT casing to 4000 psi/15 min. Held OK. RD.

8/26/04 RU Blue Jet & perforated Pictured Cliffs interval w/1 spf .34" holes @ 2740' - 2783 (44 holes). RD Blue Jet. RU Schlumberger. Breakdown w/10 bbls 15% HCL. Frac'd w/311 bbls 20# Linear 70% N2 foam w/100,000# 20/40 AZ sand & 2,373,000 scf N2. RIH w/frac plug & set @ 2730'. POOH. Perforated Fruitland Coal interval w/.32" 1 spf holes: 2701' - 2713', 2583' - 2627', 2545' - 2565', 2515' - 2534', 2457' - 2483' (125 holes). RU to frac. Acidized w/10 bbls 15% HCl & frac'd w/1033 bbls X-link 25# Linear 75% N2 foam w/130,000# 20/40 AZ sand & 1,555,300 scf N2. RD frac equipment & RU to flowback. Flowed back for 3 days. Set CIBP @ 2420'. ND Frac head & NU WH. BOP & blooie line. TIH w/mill & milled out CIBP. Flowed well naturally. C/O to frac plugs, milled frac plugs. C/O to PBSD (2840'). TOOH w/mill assembly. TIH w/2-3/8", 4.7# J-55 tubing and set 2780' (88 jts). ND BOP, NU WH. Pumped off expendable check. RD & released rig 9/2/04.