

Submit 3 Copies To Appropriate District

Office
DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-045-32237

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

024059

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEELEN, OR PLUG BACK TO
A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐WELL ☒

OTHER

2. Name of Operator

PATINA SAN JUAN, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter O : 225 Feet From The SOUTH Line and 2180 Feet From The EAST LineSection 35 Township 32N Range 13W NMPM County SAN JUAN

10. Elevator (Show whether DR, RKB, RT, GR, etc.)

5845' GL

7. Lease Name or Unit Agreement Name

MONTROYA

8. Well No.

#1C

9. Pool name or Wildcat

BASIN DAKOTA/BLANCO MESA VERDE

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE ☐COMPLETION ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG & ABANDONMENT ☐CASING TEST & CEMENT JOB ☐OTHER: Set 4.5" Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/01/05

Run 117 jts 4-1/2", 11.6#, N80 LT&C casing. Land @ 4895'.

RU Halliburton & circulate casing, condition hole for cement.

Cement 1st stage: Pump 60 bbl mud w/nitrogen, 20 bbl water ahead & cement w/190 sx Type 3 w/additives @ 12 ppg for lead, 215 sx Type 3 w/additives @ 13 ppg for tail, displace w/30 bbl 3% KCL water & 46 bbl mud, plug down.

Set packer @ 3029' (2000 psi). 2nd stage: Pump 20 bbl water ahead & cement w/290 sx Type 3 w/additives @ 11.5 ppg for lead, 200 sx Type 3 w/additives @ 12 ppg for tail & displace w/47 bbl 3% KCL water, plug down. Had full returns

Circulate 28 bbl cement off DV tool from 1st stage & circulate 30 bbl good cement to surface from

2nd stage, float held. ND BOP, set slips, cut off casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

PRODUCTION ANALYST

DATE

01-Mar-05

TYPE OR PRINT NAME

KAY S. ECKSTEIN

e-mail: keckstein@patinasanjuan.com

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

TITLE

SUPERVISOR DISTRICT #3 MAR - 3 2005

DATE

CONDITIONS OF APPROVAL, IF ANY: