Form 3160-5 (August 1999)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0135 Expires: November 30, 20	ruk	MAPPROVED
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	Expires:	November 30, 200

	NMNM012200	
6.	If Indian, Allowee or Tribe Name	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	1
abandoned well. Use form 3160-3 (APD) for such proposals	

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Othe				8. Well Name and No. ORYDEN 1M			
2. Name of Operator Contact: CHE			VA CL@BP.COM		9. API Well No. 30-045-32474-0	API Well No. 30-045-32474-00-X1	
			(include area co 3.4081	de)	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Descriptio	n)			11. County or Parish, a	and State	
Sec 28 T28N R8W SWSE Lot O 815FSL 2470FEL 36.37600 N Lat, 107.41100 W Lon					SAN JUAN COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) To	O INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		•	TYPE	OF ACTION			
N. C.	☐ Acidize	Deep	en	☐ Product	ion (Start/Resume)	Water Shut-Off	
Notice of Intent	☐ Alter Casing	_	ure Treat	☐ Reclam		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		_	
Final Abandonment Notice	Change Plans	_	and Abandon		arily Abandon	Other Change to Original A	
	Convert to Injection	_		☐ Water D		PD	
13. Describe Proposed or Completed Ope		_		_	<u> </u>		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed; and the operator has determined that the site is ready for final inspection.) The original APD was submitted on 07/21/04 and approval was granted on 01/20/05. We respectfully request to change the BOP from a double ram stack to a single ram & annular configuration. Please see attached BOP diagram. BOP Equipment: Below conductor casing to total depth 11" nominal or 7 1/16", 2000 psi Single ram preventer with 3000 psi annular preventer and rotating head. All ram type and annular preventers as well as related control equipment will be hydraulically tested to 250 psi (low pressure) and 1500 psi (high pressure), upon installation, following any repairs or equipment replacements or at 30 day intervals. Accessories to BOP equipment will include kelly cock, upper kelly cock with a handle available, floor safety valves and choke manifold which will also be tested to equivalent pressure.							
14. Thereby certify that the foregoing is	Electronic Submission For BP AMERIC	A PRODUCTION	N CO, sent to	the Farmington	า้		
Name (Printed/Typed) CHERRY	itted to AFMSS for proces	sing by ADKIE	NNE BRUMLE Title AGEI		0 (UDAXBU8585E)		
Name (17 meas 19 peus) CHERRY	TLAVA		THE AGE	IN F			
Signature (Electronic S	ubmission)		Date 02/23	3/2005			
Λ.	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By Orleng A		as not warrent or	Title Pet	Eng		Date 2/28/05	
conditions of approval, it any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	uitable title to those rights in the control of the	he subject lease	Office	PFO	poko to ony donostroni	nganay of the I being	
States any false, fictitious or fraudulent s	o.s.c. section 1212, make it	a crime for any pe	ason knowingly	and winfully to fr	iake to any department of	agency of the United	

BP American Production Company

Well Control Equipment Schematic





