Form 3166-19 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB,NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				F876934 an, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				t or CA/Agreement, Name and/or No. M73127	
1. Type of Well ☐ Oth ☐ Oth		8. Well Name and No. MANSFIELD 1N			
2. Name of Operator Contact: CHERRY HLAVA BP AMERICA PRODUCTION CO E-Mail: HLAVACL@BP.COM				9. API Well No. 30-045-32499-00-X1	
3a. Address PO BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area code) Ph: 281.366.4081	BASI BLAN	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., T Sec 19 T30N R9W NWSE Lot 36.47600 N Lat, 107.49100 W	J 1390FSL 1755FEL Lon		SAN	nty or Parish, and State JUAN COUNTY, NM	
	COPRIATE BOX(ES) TO	O INDICATE NATURE OF N		OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/☐ Reclamation	Resume) Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	_	
Final Abandonment Notice	Change Plans	Plug and Abandon	Recomplete Temporarily Abandon Temporarily Abandon Temporarily Abandon		
	Convert to Injection	☐ Plug Back	☐ Water Disposal	· -	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f The original APD was submitt	ally or recomplete horizontally, it will be performed or provide operations. If the operation re pandonment Notices shall be fil inal inspection.)	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or record only after all requirements, include	red and true vertical deptl Required subsequent re impletion in a new interva- ing reclamation, have bee	hs of all pertinent markers and zones. ports shall be filed within 30 days al. a Form 3160-4 shall be filed once	
We respectfully request to chaconfiguration. Please see atta	ange the BOP from a dou	· ·	(G)	2005	
BOP Equipment: Below conductor casing to tot 3000 psi annular preventer an related control equipment will pressure), upon installation, fo intervals. Accessories to BOP available, floor safety valves a	d rotating head. All ram to be hydraulically tested to blowing any repairs or equipment will include ke	ype and annular preventers at 250 psi (low pressure) and 1 juipment replacements or at 3 elly cock, upper kelly cock with	s well as 500 psi (high 0 day n a handle	Cardination of the second of t	

14. Thereby certify that the foregoing is true and correct. Electronic Submission #54435 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 02/28/2005 (05AXB0868SE)							
Name (Printed/Type	d) CHERRY HLAVA	Title	AGENT				
Signature	(Electronic Submission)	Date	02/23/2005				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
	icaBrunly	Title	Pet.Eng	Dad 1005			
certify that the applicant	f any, are attached. Approval of this notice does not warrant or holds legal or equitable title to those rights in the subject lease pplicant to conduct operations thereon.	Office	FFO				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BP American Production Company

Well Control Equipment Schematic





