Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. NMNM012202

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr	eement, Name and/or No.	
Type of Well	er		8. Well Name and No BOLACK E 1N	0.	
2. Name of Operator Contact: CHERRY HLAVA BP AMERICA PRODUCTION CO E-Mail: HLAVACL@BE			9. API Well No. 30-045-32798-00-X1		
3a. Address PO BOX 3092 HOUSTON, TX 77253		3b. Phone No (include area code Ph: 281.366.4081	10. Field and Pool, of BASIN DAKO BLANCO MES	TA	
4. Location of Well (Footage, Sec., T. Sec 33 T28N R8W SWSE Lot 36.61417 N Lat, 107.68583 W	3 1095FSL 2500FEL		SAN JUAN CO		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	Production (Start/Resume) Reclamation Recomplete	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal	Change to Original A PD	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final the original APD was submitted. We respectfully request to characonfiguration. Please see attach BOP Equipment: Below conductor casing to totach 3000 psi annular preventer and related control equipment will pressure), upon installation, for intervals. Accessories to BOP available, floor safety valves a	rk will be performed or provide operations. If the operation respondent Notices shall be file in all inspection.) ed on 11/16/04 and appropriate ange the BOP from a double ched BOP diagram. all depth 11" nominal or 7 and rotating head. All ram to be hydraulically tested to ollowing any repairs or equivalent will include keand choke manifold which	the Bond No. on file with BLM/BI ults in a multiple completion or recedenced only after all requirements, inclu- eval was granted on 12/22/04 ble ram stack to a single ram 1/16", 2000 psi Single ram p //pe and annular preventers a 250 psi (low pressure) and uipment replacements or at a billy cock, upper kelly cock wi	4. n & annular preventer with as well as 1500 psi (high 30 day th a handle	be filed within 30 days 160-4 shall be filed once	
14. Thereby certify that the foregoing is Comm Name (Printed/Typed) CHERRY	#Electronic Submission For BP AMERICA itted to AFMSS for process	54388 verified by the BLM We PRODUCTION CO, sent to the sing by ADRIENNE BRUMLEY Title AGEN	ne Farmington on 02/28/2005 (05AXB0857SE)		
Signature (Electronic S	Submission)	Date 02/22/2	2005		
Α	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
	runley	Title Pet.	Ena	Date 2/28/08	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the second se	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a	crime for any person knowingly at	TO nd willfully to make to any department	or agency of the United	

BP American Production Company

Well Control Equipment Schematic





