

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM012332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78419A

8. Well Name and No.
SJ 30-5 74

9. API Well No.
30-039-22754-00-D1

10. Field and Pool, or Exploratory
BLANCO MESAVERDE
GOBERNADOR PICTURED CLIFFS

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2764

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T30N R5W NESW 1980FSL 2100FWL
36.76720 N Lat, 107.34596 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to recomplete this well and downhole commingle in the Gobernador Pictured Cliffs and Blanco Mesaverde. Attached is the procedure and application to the NMOCD for the dhc.



DHC 1761A2

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #53871 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 02/22/2005 (05MXH0407SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 02/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title Pct. Eng.	Date 3-2-05
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: San Juan 30-5 # 74 (MV/PC)

Objective: DHC and install plunger lift system

WELL DATA

API #: 3003922754

Location: Sec/Tn/Rg: Sec 34(K), T-30N, R-5W

Lat: 36deg 46' 1.92"N Long: 107deg 20' 45.6036" W

Elevation: GLM: 6852' KBM: 6865'

TD: 6160'

PBTD: 6125'

Perforations: PC - (3758' - 3846') MV - (5713' - 6098')

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbq; SI csg: Braidenhead pressures.

1. Hold pre-job Safety Meeting. Check anchors for recent inspection.
2. MI RU workover rig
3. Set appropriate control barrier in Long string. ✓
4. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13). ✓
5. PC string - Unseat Short String tbq hanger & LD. X-over 1-1/4", 10 rd to 2-3/8" 8rd. Hook up Air package and RIH w/ tbq. to clean out to top of packer @ 3910'. When returns are clean, POOH w/ 1-1/4" string, laying down. ✓
6. MV string - Unseat and LD tubing hanger. POOH w/ 2-3/8" long string, standing back and inspecting for holes, corrosion, crimps, and scale. Save sample of scale. Replace all bad joints. LD Mod "G" locator assembly. ✓
7. Hook up air package to clean out MV to PBTD. ✓
8. Run mule shoe on bottom, 1.81" Baker "F" Seating Nipple, TIH 2.375", 4.7#, tubing, clean out with air/foam to PBTD @ 6125' KB. When returns are clean, pull up hole & land tubing @ 5900' + or -. ** NOTE - Production tubing will be landed through the packer bore. (Pkr

bore = 4" ID) Slow down near top of packer @ 3910' and at top of liner, @ 3967'. Take care, not to land tubing collar in Pkr. bore 3910' – 3915'. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure. ✓

9. ND BOP. NU WH.
10. RU and swab well in. ** Do not extend rig stay more than 1 day, for swabbing.
11. RD MO rig. Turn well over to production. Notify Operator. Bruce Chism 505-486 1904. Operator will coordinate plunger lift system installation.
12. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-039-22754

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SAN JUAN 30-5 UNIT

8. Well Number 74

9. OGRID Number 217817

10. Pool name or Wildcat
GOBERNADOR PICTURED CLIFFS/BLANCO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

4. Well Location

Unit Letter K : 1980 feet from the SOUTH line and 2100 feet from the WEST line
Section 34 Township 30N Range 5W NMPM County RIO ARRIBA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6852 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type ~~Don't know~~ Depth to Groundwater 2100' Distance from nearest fresh water well 2100' Distance from nearest surface water 200' 1600'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Gobernador Pictured Cliffs and Blanco Mesaverde. This well is currently a dual well.

Perforations are:

Gobernador Pictured Cliffs 3758 - 3846

Blanco Mesaverde 5713 - 6098

Allocation will be by subtraction as per the attached.

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10476-B interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 02/02/2005

Type or print name DEBORAH MARBERRY
For State Use Only

E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

San Juan 30-5 #74 MV/PC Allocation

Based on the most recent 'stabilized' production from the MV and PC formations during 2003 in this currently dual-completed well, as shown in the attached table, it is recommended to assign the following percentage allocations to the gas stream after down-hole commingling:

(Any condensate production should be allocated 100% to the ~~Mesa Verde~~ ^{Picture Cliffs} formation)

PER/TIM T W/ CONNOR PHILLIPS AGREED TO CHANGE 2/28/05

Percent Allocation	
Mesa Verde Gas	58%
Picture Cliffs Gas	42%

	MCFD	
	MV	PC
Jan-03	41	67
Feb-03	33	39
Mar-03	40	29
Apr-03	39	38
May-03	41	22
Jun-03	41	23
Jul-03	41	28
Aug-03	43	27
Sep-03	42	27
Oct-03	40	19
Nov-03	62	26
Dec-03	52	23

