Form 316%-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 pires: November 30, 2000

Expires. November 30, 2000
5. Lease Serial No.
NMSF078566
1 /
6. If Indian, Allottee or Tribe Name

SUNDRY NUTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	1
abandoned well. Use form 3160-3 (APD) for such proposals	S.

abandoned wel	I. Use form 3160-3 (APD) 1	for such proposals.	o. n mann, n monec	, or moe wante	
SUBMIT IN TRIPLICATE - Other instructions on reverse si			7. If Unit or CA/Ago	reement, Name and/or No.	
Type of Well ☐ Oil Well ☐ Oth ☐ Oth	ger	i	8. Well Name and N STOREY LS 4M		
2. Name of Operator	Contact: CH	IERRY HLAVA	9. API Well No.		
BP AMERICA PRODUCTION		Mail: HLAVACL@BP.COM	30-045-32443		
3a. Address PO BOX 3092 HOUSTON, TX 77253	b. Phone No. (include area code) h: 281.366.4081	BASIN DAKO	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parisl	11. County or Parish, and State	
Sec 34 T28N R8W SWNE 18 36.61722 N Lat, 107.65250 W		SAN JUAN CO	OUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF N	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New Construction	□ Recomplete	Other Change to Original A	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	PD	
-	Convert to Injection	□ Plug Back	■ Water Disposal		
determined that the site is ready for forms. The original APD was submitted. We respectfully request to checonfiguration. Please see attased and the second configuration are seen at a second control casing to tot 3000 psi annular preventer are related control equipment will pressure), upon installation, for intervals. Accessories to BOF available, floor safety valves a second control case of the second case of the second control case of the second case of the second control c	red on 06/29/04 and approval ange the BOP from a double ached BOP diagram. all depth 11" nominal or 7 1/2 and rotating head. All ram type be hydraulically tested to 25 collowing any repairs or equip of equipment will include kelly	e ram stack to a single ram 16", 2000 psi Single ram presenters a 50 psi (low pressure) and 1 brent replacements or at 3 brock, upper kelly cock wit	eventer with as well as 500 psi (high the about the abou		
14. Thereby certify that the foregoing is Comm Name (Printed/Typed) CHERRY	Electronic Submission #54 For BP AMERICA P hitted to AFMSS for processing	458 verified by the BLM Wel RODUCTION CO, sent to the g by ADRIENNE BRUMLEY of Title AGENT	e Farmington on 02/28/2005 (05AXB0874SE)		
Signature (Electronic	Submission)	Date 02/24/2	2005		
^ ·	THIS SPACE FOR	FEDERAL OR STATE			
Conditions of approval, if any, are attached certify that the applicant holds legal or equal to the conditions of the co	uitable title to those rights in the su	ot warrant or	Eng	Date 2/28/05	
which would entitle the applicant to cond Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	uct operations thereon. U.S.C. Section 1212, make it a cri	Office Office Ime for any person knowingly and	d willfully to make to any department	t or agency of the United	

BP American Production Company

Well Control Equipment Schematic





