

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-07736
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B 11017-34

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6081
Houston, Tx 77252

4. Well Location
Unit Letter B : 900 feet from the North line and 1800 feet from the East line
Section 36 Township 29N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5695 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Tubing Change ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tubing change was done on this well during clean out process. 2.375" Tubing landed @ 6449' KB. Daily summary is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips Co DATE 03/03/2005

Type or print name Christina Gustartis

For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

APPROVED BY: Charles D. [Signature]
Conditions of Approval (if any):

TITLE Acting SUPERVISOR DISTRICT #3 DATE MAR - 7 2005

Daily Summary

API/UWI 300450773600	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMMP-29N-10W-36-B	N/S Dist. (ft) 900.0	N/S Ref. N	E/W Dist. (ft) 1800.0	E/W Ref. E
Ground Elevation (ft) 5695.00	Spud Date 04/05/1961	Rig Release Date	Latitude (DMS) 36° 41' 13.74" N	Longitude (DMS) 107° 50' 2.04" W			

Start Date	Ops This Rpt
02/11/2005 07:30	ROAD RIG TO LOCATION, TEST LEL, 0%, LOCK OUT TAG OUT, SPOT IN RIG , SPOT IN EQUIPMENT, RIG UP RIG , RIG UP EQUIPMENT, WORK ON RIG, SECURE WELL SDFW.
02/12/2005 07:30	
02/13/2005 07:30	
02/14/2005 07:30	JSA, SICP 160#, SITP 360#, RU FLOWBACK LINES, BLOW DOWN WELL, SET BPV IN TBG HANGER, RDWH, RUBOP, TEST BOP, 300# ON LOW, 3000# HIGH, BOTH PIPE AN BLIND RAMS, TESTED OKAY. STEAM CLEAN RIG PIT, REMOVE BPV, PU AN REMOVE TBG HANGER. RU NALCO, PUMP 220 GALS OF 15% HCI, WITH 20 BBLS OF 2% KCL. RD PUMP TRUCK, WELL ON VACUM. POOH WITH 45 STANDS OF TBG, TALLY OUT AN STAND BACK. SHUT DOWN, SECURE SDFN
02/15/2005 07:30	JSA, SICP 200#, BLOW WELL DOWN, POOH WITH 20 STANDS, TALLY AN STAND BACK, POOH WITH 85 JOINTS, LAY DOWN, TALLY. MOVE OUT TRAILER OF TBG, WAIT ON TBG. RIG MAINT. SPOT IN TRAILER OF TBG., (85 JOINTS OF 2 3/8" J-55 EUE. 8RD, SLIM HOLE COLLARED) LOCATION SLICK, MUDDY. FOUND BROKEN BOLT, RIGHT ANGLE DRIVE, DURING MAINT., CALL OUT MECH TO CHECK. SHUT DOWN , SECURE SDFN.
02/16/2005 07:30	JSA, SICP 220#. BLOW WELL DOWN, PU AN RIH WITH DRILL BIT (4.75") WITH SCRAPER FOR 5.5" CSG. WITH 86 JOINTS OF NEW TBG WITH SLIM HOLE COLLARS(2667") AN 63 STANDS OF TBG . TAG FILL AT 6515'.RU AIR EST. RATE @850 WITH 12 BBLS. FOAM , C/O TO PBDT OF 6596'. CIR. CLEAN, RUN 3 BBL. SOAP SWEEP. SHUT DOWN AIR. BLOW DOWN PRESS. POOH WITH 3 STANDS, RU WIRELINE, RIH WITH 1.9" GAUGE RING TO F- NIPPLE (6339') POOH WITH RING, RIH WITH F-PLUG FOR 1.81" F-PLUG , SET IN , POOH WITH WIRE. RD WIRELINE, RU AIR , PRESS TBG TO 2000#, , HELD FOR 5 MINS. TBG GOOD. , BLOW DOWN PRESS. POOH WITH 70 STANDS OF TBG. STAND BACK. SECURE WELL SDFN.
02/17/2005 07:30	JSA, SICP 220#. BLOW WELL DOWN, POOH WITH TBG. 37 STANDS.,PACKER AN BIT., RIH WITH PACKER AN 48 STANDS OF TBG. LET SET ABOVE MV. PERFS. RIG MAIN. SECURE WELL SDFN.
02/18/2005 07:30	TRY TO GET INTO LOCATION WITH CO2 TRANSPORTS AN PUMP TRUCK, TO MUDDY, RAINING, FIRST TRUCK, SLID IN TO DITCH.
02/19/2005 07:30	DAY OFF
02/20/2005 07:30	DAY OFF
02/21/2005 07:30	CHECK OUT LOCATION, UNDER WATER AFTER WEEKEND OF RAIN. SHUT DOWN.
02/22/2005 07:30	CHECK LOCATION, ROAD OKAY, LOCATION STILL UNDER WATER.
02/23/2005 07:30	RAIN MOVED IN, MUDDY CONDITIONS.
02/28/2005 07:30	LOCATION MUDDY
03/01/2005 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 200 #. SITP 190 #. OPENED UP WELL TO BLOW DOWN TANK AND BLEW DOWN WELL. RIH W/ 5 1/2" TREATING PKR ON 2 3/8" TBG. SET PKR @ 6360'. DAKOTA PERFS @ 6378' TO 6576'. RU HALLIBURTON. PUMPED 40 TONS OF CO2. AVG RATE 2 BPM. AVG PRESSURE 210 #. MAX PRESSURE 288 #. ISIP 148#. 5 MIN 230 #. 10 MIN 260 #. 15 MIN 358 #. SWI. RD HALLIBURTON. STARTED FLOWBACK @ 15:00 HR. OPENED UP WELL @ 650 # ON 2" FULL OPENING. 5 MIN 200 #. 20 MIN 150 #. 1 HR 80 #. HOLDING @ 80 #. CONTINUE TO FLOW.
03/02/2005 07:30	HELD PRE-JOB SAFETY MEETING W/ CREW. FLOWED BACK DAKOTA AFTER PUMPING CO2. WELL STABILIZED @ 50 IN ABOUT 2 HR. FLOWED WELL 16 HR. WELL MADE NO FLUID. SICP 150 #. OPENED UP CSG TO FLOWBACK TANK. RELEASED PKR. POOH W/ 5 1/2" PKR AND 2 3/8" TBG. RIH W/ 84 JTS (2613') OF 2 3/8" SLIM HOLE COLLARS ON BOTTOM & 124 JTS (3836') OF 2 3/8" REGULAR COLLARS ON TOP & 1.78" F NIPPLE. LANDED TBG @ 6449' W/ KB. DRIFTED TBG IN HOLE W/ 1.901 DRIFT. ND BOP - NUWH. PUMPED OUT EXPANDABLE CHECK. UNLOADED WELL W/ AIR. RECOVERED 10 BBLS WATER. PERGED WELL. RDMO. FINAL REPORT.