Energy, Minerals and Natural Resources March 4, 2004	Submit 3 Copies To Appropriate District Office	State of New Me	xico		Form C-103	
International Composition Section Sectio		Energy, Minerals and Natur	ral Resources		March 4, 2004	
1301 W. Grand Awe, Areas, NNM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa						
1220 South St. Francis Dr. 1220 South St. Franci		District II OUL CONSEDVATION DIVISION				
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Sathla Pc, NW 61-703 6. State Gil & Gas Lease No.	1000 Dio Renzos Dd. Aztas, NM 97410					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUB BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other 9. OGRID Vame of Operator HEC PETROLEUM INC. 3. Address of Operator of Operator Of Deep of Operator of Operator of Operator HEC PETROLEUM INC. 3. Address of Operator of Operator of Operator of Operator of Operator of Operator Oil Well Gas Well X Other 10. Pool name or Wildeat Basin Fruitland Coal 4. Well Location Unit Letter C 1850 feet from the West line and 660 feet from the North line Section 4 Township 29N Range 12W NMPM San Juan County 5715' GL PLEY Edons grade Task Annihistors (Form 16 the below strate task doesn'ts. Form C-144 must be attacked) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5715' GL PLEY Edons grade Task Annihistors (Form 16 the below strate task doesn'ts. Form C-144 must be attacked) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMPLETION ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS CHANGE PLANS 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack wellbore diagram of proposed completion recompletion. Drilled 7-7/8" hole to 1906'. Set 5-1/2" 15.5# J-55 LT&C casing @ 1906'. Cemented lead wild 9x x (332 of 18) If cmt w/5#/xx thenoseal, 2% calseal, 6% salt, & 2% coonalite mixed @ 12 ppg & yield of 2.0 cf/sx. Tail w/70 sx (140 cf) SJB II cmt w/5#/sx thenoseal, 2% calseal, 6% salt, & 2% coonalite mixed @ 12 ppg & yield of 2.0 cf/sx. Job was witnessed by the NMOCD. Circ. a trace of cement to pit. 1 Increby certify that the information above is true and complete to the best of my knowledge and belief. I	District IV	Santa Fe, NM 87	505	6. State Oil & Ga	s Lease No.	
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Online Gas Well Other				8. Well Number	- प्रतिक क्षेत्र विश्व	
2. Name of Operator HEC PETROLEUM INC. 3. Address of Operator of Agent, Mike Pippin LLC 3. 104 N. Sullivan, Farmington, NM 87401 S05-327-4573 4. Well Location Unit Letter C 1850 feet from the West line and 660 feet from the North line Section 4 Township 29N Range 12W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5715' Gl. Fit or Below-crede Tank Asplication (For pit to below-grade tank closures, a form C-144 must be attacked) 12. Elevation (Show whether DR, RKB, RT, GR, etc.) 5715' Gl. Fit or Below-crede Tank Asplication (For pit to below-grade tank closures, a form C-144 must be attacked) 13. Elevation (Show whether DR, RKB, RT, GR, etc.) 5715' Gl. Fit or Below-crede Tank Asplication (For pit to below-grade tank closures, a form C-144 must be attacked) 14. Sect. 1 Twp Rng : 15. Elevation (Show whether DR, RKB, RT, GR, etc.) 5715' Gl. Fit or Below-crede Tank Asplication (For pit to below-grade tank closures, a form C-144 must be attacked) 15. Elevation (Show whether DR, RKB, RT, GR, etc.) 5715' Gl. Fit or Below-crede Tank Asplication (For pit to below-grade tank closures, a form C-144 must be attacked) 16. Elevation (Show whether DR, RKB, RT, GR, etc.) 5715' Gl. Fit or Below-crede Tank Asplication (For pit to below-grade tank closures, a form C-144 must be attacked) 17. Elevation (Show whether DR, RKB, RT, GR, etc.) 5715' Gl. Fit or Below-crede Tank Asplication (For pit to below-grade tank closures, a form C-144 must be attacked) 18. Elevation (Show whether DR, RKB, RT, GR, etc.) 5715' Gl. Fit or Below-crede Tank Asplication (For pit to below-grade tank base) 18. Elevation (Show whether DR, RKB, RT, GR, etc.) 5715' Gl. Fit or Below-crede Tank Asplication (For pit to below-grade tank base becal with the contracted of tank closures (For pit tank) 19. Commence Drilling Openations 19. Commence Drilling Openations 10. Commence Drilling Openations 10. Commence Drilling Openations 10. Commence Drilling Openations 11. Elevation (For pit tank base) 12. Chec				#3	1000	
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