

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

2005 FEB 28

5. Lease Serial No. **03358**  
NM **3558**1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other \_\_\_\_\_

2. Name of Operator **Devon Energy Production Company, L.P.**3. Address **PO Box 6459, Navajo Dam, NM 87419**

3a. Phone No. (include area code)

**505-632-0244**

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface **SW SW, Unit M, 1,105' FSL & 745' FWL**At top prod. interval reported below **Same**

At total depth

14. Date Spudded  
**08/23/2004**15. Date T.D. Reached  
**08/28/2004**16. Date Completed  
**09/23/2004**  
☐ D & A ☒ Ready to Prod.

6. If Indian, Allottee or Tribe Name

Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**NEBU 221J**9. AFI Well No.  
**30-045-32320**10. Field and Pool, or Exploratory  
**S. Los Pinos Pictured Cliffs**11. Sec., T., R., M., on Block and  
Survey or Area **Sec. 13, T31N, R7W**12. County or Parish **San Juan** 13. State  
**NM**17. Elevations (DF, RKB, RT, GL)\*  
**GL 6,479'**18. Total Depth: MD **3,634'**  
TVD19. Plug Back T.D.: MD **3,634'**  
TVD20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**Mud Logs**22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>12 1/4"</b>	<b>9-5/8H40</b>	<b>32.3#</b>	<b>0</b>	<b>300'</b>		<b>175 sx</b>	<b>37 bbls</b>	<b>Surface</b>	<b>0</b>
<b>8 3/4"</b>	<b>7-J55</b>	<b>23#</b>	<b>0</b>	<b>2,861'</b>		<b>475 sx</b>	<b>125 bbls</b>	<b>Surface</b>	<b>0</b>
<b>6 1/4"</b>	<b>4-1/2J55</b>	<b>11.6#</b>	<b>0</b>	<b>3,624'</b>		<b>Ld 116 sx</b>	<b>30 bbls</b>	<b>3,190'</b>	<b>0</b>
						<b>T1 100 sx</b>	<b>26 bbls</b>		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>2 3/8"</b>	<b>3,473'</b>							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
<b>A) Los Pinos Pictured Cliffs</b>			<b>3,453' - 3,518'</b>		<b>16</b>	<b>Open</b>
<b>B)</b>						
<b>C)</b>						
<b>D)</b>						

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>3,453' - 3,518'</b>	<b>62,716 gals 20# Delta 140 frac fluid with 128,000 20/40 Brady sand and 547 gals 1505 HCL acid.</b>

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>09/24/2004</b>			<b>→</b>						<b>Natural Flow Tubing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	<b>743</b>	<b>892</b>	<b>→</b>	<b>0</b>	<b>2,274</b>	<b>0</b>		<b>Flowing</b>	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 04 2005

FARMINGTON FIELD OFFICE  
BY **CLB**

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo Kirtland Fruitland PC Tongue PC Main Lewis	2,354' 2,469' 2,914' 3,281' 3,400' 3,530'

32. Additional remarks (include plugging procedure):

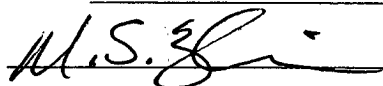
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Melisa Zimmerman**Title **Senior Operations Technician**

Signature



Date

2-18-05

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.