

District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 So. St. Francis Dr., Santa Fe, NM 87505

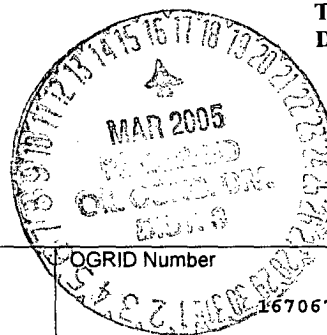
New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



Operator and Well								
Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401						OGRID Number 167067		
Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH						Phone (505) 566-7925		
Property Name SCHWERDTFEGER				Well Number 6		API Number 30-045-06240		
UL K	Section 28	Township 27N	Range 11W	Feet From The 1650	North/South Line S	Feet From The 1650	East/West Line W	County SAN JUAN

Workover	
Date Workover Commenced: 04/14/2004	Previous Producing Pool(s) (Prior to Workover): KUTZ PICTURED CLIFFS
Date Workover Completed: 08/06/2004	

- II. Attach a description of the Workover Procedures performed to increase production.  
V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
/ AFFIDAVIT:

State of <u>New Mexico</u> )	
County of <u>San Juan</u> ) ss.	
<u>Melissa M Osborne</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Melissa M Osborne</u> Title <u>REGULATORY COMPLIANCE TECH</u> Date <u>03/10/05</u>	
E-mail Address _____	
SUBSCRIBED AND SWORN TO before me this <u>10th</u> day of <u>March</u> , 20 <u>05</u>	
My Commission expires: <u>7/2/08</u>	
Notary Public <u>Brenda Waller</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

- VI. CERTIFICATION OF APPROVAL:  
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 08-06, 2004

Signature District Supervisor <u>Chuck T. [Signature]</u>	OCD District <u>AZTEC III</u>	Date <u>03-16-2005</u>
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- VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: SCHWERTFEGER No.: 6  
 Operator: XTO ENERGY, INC. API: 3004506240  
 Township: 27.0N Range: 11W  
 Section: 28 Unit: K  
 Land Type F County: San Juan

Year: 1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	5	0	31
February	0	17	0	28
March	0	2	0	31
April	0	17	0	30
May	0	25	0	31
June	0	8	0	26
July	0	11	0	31
August	0	36	0	31
September	0	64	0	30
October	0	35	0	31
November	0	0	0	0
December	0	3	0	1
Total	0	223	0	301

Year: 1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	17	0	1
May	0	16	0	31
June	0	4	0	30
July	0	9	0	31
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Total	0	46	0	93

Year: 2000 NO PRODUCTION

Pool Name KUTZ PIC WEST (GAS)

Year: 2001 NO PRODUCTION

Pool Name KUTZ PIC WEST (GAS)

Year: 2002

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	20	0
December	0	0	0	0
Total	0	0	20	0

245

12 MTHS PROD  
 AVG PROD  
 20.4166667

Year: 2003 NO PRODUCTION

Pool Name KUTZ PIC WEST (GAS)

Year: 2004

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	1717	845	30
September	0	3133	950	30
October	0	2434	220	31
November	0	1979	323	30
December	0	1732	248	31
Total	0	10995	2586	152

7546

3 MTHS PROD  
 AVG PROD  
 2515.333333

INCREASE/DECREASE  
 2494.916667

**XTO Energy Inc.**

**SCHWERDTFEGER #6**

**FULL BODY MAKEOVER/RECOMPLETE PC**

- 4/14-15/04 Pull prod tubing & drill out
- 4/16/04 Drld fr/1,970' - 2,075' new TD. Called Monica Telden w/BLM @ 4:20 p.m. & Charlie Peerin w/OCD @ 4:10 p.m. to rpt cmt 4" csg, 4/16/04.
- 4/18/04 MIRU cmt pmp trk. Circ & cond hole for 1 hr. Ppd 10 bbls CaCl<sub>2</sub> wtr, 5 BFW, 10 bbls Flow Guard, 5 BFW, 7.2 bbls Premium LHS cmt (10.5 ppg, yield 4.06), 30.4 bbls (81 sxs) Premium cmt (12.5 ppg, yield 2.11). Dropd 4" wiper plug & flshd w/23.2 bbls FW (full rtns).
- 6/18/04 MIRU Computalog WL & mast trk. Ran GR/CCL/CBL log fr/1,995' - 500'. TOC @ 1,878'.
- 7/1/04 Perfd 6 cmt sqz holes fr/1,866' - 1,868' w/BH csg gun (0.50" dia, 3" pen, 6 holes). MIRU cmt trk. Ppd dwn csg & circ out 5-1/2" x 4" annulus w/10 BFW. Ppd 10 bbls CaCl<sub>2</sub> wtr, 5 bbls FW, 10 bbls Flow Guard, 5 BFW, 10 sx Premium LHS cmt (10.5 ppg, yield 4.06) & 81 sx Premium cmt (12.5 ppg, yield 2.11). Dropd 4" wiper plg & flshd w/20.6 bbls 2% KCl wtr (full rtns). Circ 17 bbls cmt. Called BLW cmt hotline & rptd cmt wk @ 8:45 a.m., 6/29/04. Rptd to Monica Kuhling w/OCD @ 8:50 a.m., 6/29/04.
- 7/9/04 DO cmt
- 7/22/04 MIRU WL trk. Perfd PC fr/1,870' - 1,886' w/2 JSPF, 2" spiral strip csg gun (Owen STP-2125-401NT, 14 gm chrsgs, 0.27" dia, 24" pen, 32 holes). MIRU ac trk. BD PC perfs @ 902 psig & 4.3 BPM. EIR 8.4 BPM & 2,760 psig. A. w/750 gal 15% NEFE HCl ac @ 4.6 BPM & 1,897 psig. Flshd w/25 bbls 2% KCl wtr. AIR 9.6 BPM & 1,767 psig.
- 7/24/04 Fracd PC perfs fr/1,870' - 1,886' dwn 4" csg w/22,913 gal 65Q, N<sub>2</sub> foamed, 20#, linear gelled PW carrying 95,179# 20/40 Brady sd & 29,331# 20/40 Super LC Rc sd. AIR 40.9 BPM. ATP 1,813 psig. Max sd conc 5.46 ppg.
- 7/25-8/5/04 Complete & set prod equipment
- 8/06/04 1st delv gas sales EPFS @ 3:15 p.m., 8/6/04.