

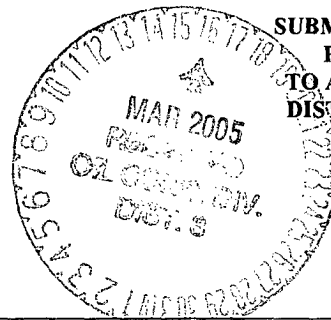
District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401						OGRID Number 167067		
Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH						Phone (505) 566-7925		
Property Name FARMINGTON TOWNSITE COM				Well Number 1E		API Number 30-045-24851		
UL C	Section 02	Township 29N	Range 13W	Feet From The 1040	North/South Line N	Feet From The 1850	East/West Line W	County SAN JUAN

II. Workover

Date Workover Commenced: 08/20/2004	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 08/22/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Melissa M Osborne</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Melissa M Osborne</u>	Title <u>REGULATORY COMPLIANCE TECH</u> Date <u>03/10/05</u>
E-mail Address _____	
SUBSCRIBED AND SWORN TO before me this <u>10th</u> day of <u>March</u> , 20 <u>05</u> .	
My Commission expires: <u>7/2/08</u>	Notary Public <u>Brenda Waller</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

08-22, 2005

Signature District Supervisor <u>Charlie T. Perrie</u>	OCD District <u>AZTEC III</u>	Date <u>03-16-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO Energy Inc.
FARMINGTON TOWNSITE COM #1E
Farmington Morning Report

8/20/04 TOH w/40 jts 2-3/8" tbg.

8/21/04 Install new dual flw lub on WH. TIH EOT @ 6,111.57'.
Perfs fr/6,053' - 6,158'. PBTD @ 6,205'. TIH & retr SV.
TOH

8/22/04 RU lub catcher. Dropd BHBS. Dropd sgl pad plngr. RWTP @
11:00 a.m., 8/21/04.

Well: FARMINGTON TOWNSITE COM No.: 001E
 Operator: XTO ENERGY, INC. API: 3004524851
 Township: 29.0N Range: 13W
 Section: 2 Unit: C
 Land Type: S County: San Juan

Year: 2003

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	15	1022	5	31
February	15	982	5	28
March	18	1315	5	31
April	15	1075	5	30
May	15	1547	5	31
June	7	1171	5	26
July	13	1226	5	31
August	7	1749	5	31
September	12	1458	5	30
October	18	2199	5	31
November	20	1938	5	28
December	20	1655	5	26
Total	175	17337	60	354

15443

12 mths prod
avg mth
1286.916667

Year: 2004

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	18	1341	5	31
February	15	935	5	29
March	17	976	5	31
April	0	168	0	30
May	1	856	0	31
June	24	1081	0	30
July	11	1087	0	31
August	25	2243	0	30
September	32	3455	0	30
October	29	3234	0	30
November	29	3393	0	30
December	31	2193	0	27
Total	232	20962	15	360

10082

3 mths prod
avg mth
3360.666667

increase/decrease
2073.75