

District I - (505) 393-6161
1625 N. French Dr. Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

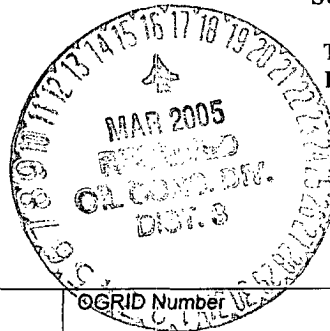
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



Operator and Well

Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401						OGRID Number 167067		
Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH						Phone (505) 566-7925		
Property Name OLIVER UNIT				Well Number 1		API Number 30-045-30546		
UL J	Section 35	Township 31N	Range 12W	Feet From The 1975	North/South Line S	Feet From The 1530	East/West Line E	County SAN JUAN

I. Workover

Date Workover Commenced: 06/08/2004	Previous Producing Pool(s) (Prior to Workover): AZTEC PICTURED CLIFFS
Date Workover Completed: 06/19/2004	

- II. Attach a description of the Workover Procedures performed to increase production.
V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

/. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Melissa M Osborne, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Melissa M Osborne Title REGULATORY COMPLIANCE TECH Date 03/10/05
E-mail Address _____
SUBSCRIBED AND SWORN TO before me this 10th day of March, 20 05

My Commission expires: 7/2/08
Notary Public
Brenda Waller

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

06-19, 20 04

Signature District Supervisor <u>Charles Herrera</u>	OCD District <u>AZTEC III</u>	Date <u>03-16-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: OLIVER UNIT No.: 1
 Operator: XTO ENERGY, INC. API: 3004530546
 Township: 31.0N Range: 12W
 Section: 35 Unit: J
 Land Type: P County: San Juan

Year: 2003

Pool Name AZTEC PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	1530	0	29
February	0	1268	0	24
March	0	1214	0	31
April	0	1743	80	29
May	0	1516	160	31
June	0	1161	0	24
July	0	1183	80	24
August	0	1315	40	29
September	0	1131	80	28
October	0	1139	0	31
November	0	643	0	22
December	0	1137	80	31
Total	0	14980	520	333

Year: 2004

Pool Name AZTEC PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	1190	0	29
February	0	862	0	26
March	0	847	0	31
April	0	721	0	30
May	0	612	30	25
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Total	0	4232	30	141

PICTURED CLIFFS

11941

12 MTHS PROD
 AVG PROD
 995.0833333

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	1156	465	13
July	0	2311	1000	31
August	0	1763	520	31
September	0	1699	400	30
October	0	1770	930	31
November	0	1759	320	30
December	0	1474	320	31
Total	0	11932	3955	197

FRUITLAND COAL
 NO PRIOR PROD

FRUITLAND COAL

5773 3 MTHS PROD
 AVG PROD
 1924.333333

INCREASE/DECREASE
 929.25

XTO Energy Inc.

OLIVER UNTI #1

Recompletion

- 6/8/04 MIRU w/mast trk. RU & RIH w/4-1/2" CIBP. Misfired setting tl, set CIBP @ 2,100' (100' high). RDMO WL.
- 6/9/04 MIRU. MI 80 jts of new 2-3/8", 4.7#, J-55, 8rd EUE tbg. PU 3-7/8" bit, 4- 3-1/8" DC's & tallied in hole w/63 jts of tbg. Tgd CIBP @ 2,100'. PU swivel & est circ. DO CIBP. Circ well cln. LD swivel. TIH Tgd fill @ 2,360'. TOH ND BOP. NU WH. RDMO Rig.
- 6/10/04 MIRU WL w/mast trk. Bd csg. RIH & set 4-1/2" CIBP @ 2,208' (new PBSD). MIRU pmp trk. NU & loaded csg w/36 BFW. PT CIBP, csg & frac vlv to 3,800 psig for 10". Held OK. Rltd press. RDMO pmp trk. Perfd FC w/3-1/8" csg gun loaded w/Owen HSC-3125-369 charges fr/2,136' - 40' & 2,176' - 95' @ 3 JSPF (69 - 0.49" EHD holes). RDMO WL.
- 6/11/04 MIRU acid & frac equip. BD FC perfs @ 1,248 psig & 4.3 BPM. Acidize FC perfs fr/2,136' - 2,194' w/432 gal 15% HCl ac. Ppd 4,234 gal 20# lin gel wtr for step rate tst. AIR 22.5 BPM. ATP 1,265 psig. SD. ISIP 884 psig. Frac FC perfs fr/2,136' - 2,194' dwn 4-1/2" csg w/74,978 gal (slurry vol) Delta 140 frac flu (20# Borate XL gelled FW) carrying 116,904# sd ctd w/Sandwedge & Sandwedge NT (86,003# 20/40 Brady sd & 30,901# 16/30 Brady sd). Flshd w/1,535 gal 20# linear gel. Max sd conc 8.19 ppg. AIR 40.9 BPM. ATP 2,062 psig. ISIP 1,639 psig. 5" SIP 1,394 psig. 10" SIP 1,304 psig. 15" SIP 1,230 psig. 1,784 BLWTR. RDMO frac equip. RU flowback manifold & line to tst tnk.
- 6/17/04 MIRU Bd csg. ND frac vlv. NU BOP. MI 80 jts of new 2-3/8", 4.7#, J-55, 8rd EUE tbg. PU & tallied in hole w/NC, SN & 66 jts of tbg. Tgd & fell thru sd bridge @ 2,050' FS. FC perfs fr/2,136' - 2,195'. TIH w/4 jts of tbg. Tgd fill @ 2,195' (13' fill). TOH & LD 1 jt. Well KO flwg.
- 6/18/04 TIH Tgd @ 2,195'. CIBP @ 2,208'. TOH w/1 jt 2-3/8" tbg. SN @ 2,178'. RU swb. BFL @ 600' LD swb. TIH Tgd @ 2,208' (CIBP). TOH
- 6/19/04 KW w/25 bbls 2% KCl wtr. TIH w/8 jts 2-3/8" tbg. Tgd @ 2,208' (0' fill). TOH w/69 jts 2-3/8" tbg. TIH & ld tbg as follows: 2-3/8" x 4' open ended tbg sub w/1/4" weep hole, 2-3/8" SN, 69 jts 2-3/8", 4.7#, J-55, EUE, 8rd new tbg & 2-3/8" x 8' tbg sub. SN @ 2,192'. EOT @ 2,197'. FC pers fr/2,136' - 2,195'. PBSD @ 2,208'. ND BOP. NU WH. PU & loaded pmp. TIH w/1" x 1" strn nip, 2"x 1-1/2"x 8' (DV) pmp RHBO tl, spiral rod guide, 1' x 1" LS, 87 - 3/4" Norris gr "D" rods, 4' x 3/4" rod sub & 1-1/4"x 16' PR w/8' lnr. Loaded tbg w/6 bbls 2% KCl wtr. PT to 500 psig. Held OK. HWO. PT to 300 psig. Gd PA. RWTP @ 4:45 p.m., 6/18/04.