<u>District I</u> - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> - (505) 476-3440

1220 So. St. Francis Dr., Santa Fe, NM 87505

Signature District Supervisor

New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

Contact Park Section New Mexico 874.01 167067		Operat	or and We	ااد						<u> {95</u>	7 - C. B. B.
ATO EMERCY INC. 2700 Parmington, New Mexico 874.01 Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH Phone BOLACK C (name correction) Well Number 118 30-045-30628 API Number 28 278 09 Well Provided Previous Producing Pool(s) (Prior to Workover): 05/18/2004 Date Workover Commenced: 05/18/2004 Date Workover Commenced: 05/18/2004 Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. AFEIDAVIT: State of New Mexico 1 I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2 I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Notary Public Wy Commission expires: Title REGULATORY COMPLIANCE TECH Date 03/10/05 E-mail Address SUBSCRIBED AND SWORN TO before me this 10th day of March 2005 Notary Public Notary Public CRETIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Tazation and Revenue Department of this Sportion and Revenue Department of this Project and specified the Secretary of the Tazation and Revenue Department of this Sportion and Revenue Department of the Secretary of the Tazation and Revenue Department of this Sportion and Revenue Department of this Sportion and Revenue Department of this Project and control the Copy project on more than the Secretary of the Tazation and Revenue Department of this Sportion and Revenue Department of this	Oper			<u> </u>	· · · · · · · · · · · · · · · · · · ·						umber
Parmington, New Mexico 87401 Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH Property Name BOLACK C (name correction) Well Number BOLACK C (name correction) Well 118 API Number BOLACK C (name correction) Well 1840 BELINCO MESA VERDE/OTERO CHACKA Date Workover Completed: 05/18/2004 Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. AFFIDAVIT: State of New Mexico State of New				INC.					,		
Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH Phone (505) 566-7925		270) Farmin	gton A	ve, Suite K-	1					167067
## MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH Property Name BOLACK C		Far	mington,	New M	lexico 87401						
Property Name ### ### ### ### ### #### ###########	Conta	act Party								Phone	
Solidar Soli		MEL	ISSA M C	SBORNE	, REGULATORY	COMPLIANCE	TECH				
UL Section Township Range Feet From The 1940 Previous Producting Pool(s) (Prior to Workover) Date Workover Commenced: 03/18/2004 Date Workover Commenced: 03/18/2004 Date Workover Completed: 03/18/2004 Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. AFFIDAVIT: State of New Mexico State of New Mexico 1 I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 1 I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 3 To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature Title Reculatory Compliance Tech Date 03/10/05 E-mail Address SUBSCRIBED AND SWORN.TO before me this 10th day of March 20 05 Notary Public Notary Public Notary Public Title Reculatory Compliance Tech Date 03/10/05 Recurrence Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxatjon and Revenue Department of the Direction increase. By copy hereof, the Division notifies the Secretary of the Taxatjon and Revenue Department of the Direction increase. By copy hereof, the Division notifies the Secretary of the Taxatjon and Revenue Department of the Direction increase. By copy hereof, the Division notifies the Secretary of the Taxatjon and Revenue Department of the Approval and certifies that this Well Workover Project was completed on	Prop	•	ACTE C	/ 22	e correction					API Num	
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Melissa M Osborne		Cou	nty of Sar	Juan)						
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3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature		2.	I have	made, d	or caused to be r	nade, a diligent s	search	of the pro	oduction	n records	reasonably available for this
For this Well are complete and accurate. Signature											
Signature		3.	To the	best of	my knowledge, t	this application a	nd the	data use	d to pre	pare the	production curve and/or table
E-mail Address SUBSCRIBED AND SWORN TO before me this			for this	s Well ar	e complete and	accurate.					
E-mail Address SUBSCRIBED AND SWORN TO before me this		, ·	11/1	nl	z 25/						
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OCD District

02~10~2005

ict I - (505) 393-6161 N. French Dr. Hobbs, NM88240 ict II - (505) 748-1283 W. Grand Avenue, Artesia NM 88210 ict III - (505) 334-6178 Rio Brazos Road, Aztec, NM 87410 ict IV - (505) 476-3440 So. St. Francis Dr., Santa Fe, NM 87505

J11.

New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

Operator and Well				
perator name & address	No.	OGRID Nu	mber	
XTO ENERGY INC.		The state of the s	167067	
2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401			20.00,	
ontact Party		Phone		
MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH		, none	(505) 566-7925	
roperty Name BLANCO C	Well Number 118	API Numbe	30-045-30628	
	rom The East/\	Vest Line	County SAN JUAN	
Workover				
Date Workover Completed: 05/19/2004	A VERDE/OTER		A	
Attach a description of the Workover Procedures performed to in Attach a production decline curve or table showing at least twelv three months of production following the workover reflecting a pot AFFIDAVIT:	e months of prod	duction pri		
State of New Mexico				
County of San Juan Melissa M Osborne I am the Operator, or authorized representative of the law made, or caused to be made, a diligent search Well. To the best of my knowledge, this application and the for this Well are complete and accurate.	Operator, of the of the production	n records i	reasonably available for this	
Signature Mile REGULATORY CO	MPLIANCE TECH	Date <u>02/07</u>	/05	
E-mail Address	February	 	, 20 05	
Notary Public	•			
My Commission expires:	•			
7/27/08 Bun	de Wa	200.		
CERTIFICATION DIVISION USE ONLY: CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced we hereby verifies the data shows a positive production increase. E Taxation and Revenue Department of this Approval and certifies 2004	by copy hereof, the	ne Divisior	notifies the Secretary of the	
Signature District Supervison OCD District	15-			
Signature District Supervisor OCD District AZTEC	III Dat		0-2005	

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

need Celt SHANT

No.: API: 08W

011B

3004530628

Well: BOLACK C
Operator: XTO ENERC
Township: 27.0N
Section: 28
Land Type F

Range:

Unit:

County:

San Juan

				•		
Year:	2003					
Pool Name B	BLANCO-N	IESAVERD	E (PRORAT	ED GAS)	•	
		Gas(MCF)			ced	
January	49	8577	0	31		
February	20	6890	08	28		
March	37	7641	0	31		
April	19	5445	80	30		_
May	46	7513	0	31		
June	20	5430	0	25		•
J uly	3 3	6137	80	31		:
August	39	6082	0	31	,	♦
September	26	5441	0	30	ME	SA VERDE
October	40	5103	80	29		67038
November	34	5429	80	30		<u>:</u>
December	32	5535	0	31		:
Total	395	75223	400	358		:
Pool Name:				D D 1.		:
		Gas(MCF)			icea	
January	. 0	4224	0	31		40 NTUC DDOD
February	0	3393	0	28		12 MTHS PROD
March	0	3764 2681	0	31 30		100055 AVG PROD
April	0	3701	0	31		8337.916667
May June	0	2674	0	25		6557.916667
July	0	3022	. 0	31		
August	0	2995	0	31	l	:
September	0	2680	0	30-		•
October	0	2513	0	29	Ţ	•
November	0	2675	0	30	CHACRA	
December	0	2726	0	31	33017	
Total	0	37048	0	358	A 1.	•
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Year: Pool Name Month January February March	2004 BLANCO-N Oil(BBLS) 21 27 28	MESAVERD Gas(MCF) 5481 4707 5217	E (PRORA' Water(BBL 0 80	TED GAS) Days Produ 31 29 31	ıced	
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Year: Pool Name Month January February March April May June July August September October	2004 BLANCO-N Oil(BBLS) 21 27 28 34 21 25 14 9	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171	E (PRORA' Water(BBL	TED GAS) Days Produ 31 29 31 30 25 31 31 30 0		
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Year: Pool Name Month January February March April May June July August September October November December Total Pool Name	2004 BLANCO-N Oil(BBLS) 21 27 28 34 21 25 14 9 7 0 0 0 161	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171 0 0 43109	E (PRORA Water(BBL 0 80 0 0 65 65 0 80 0 0 0 225	TED GAS) Days Produ 31 29 31 30 31 25 31 30 0 0 244	ME	17289
Year: Pool Name Month January February March April May June July August September October November December Total Pool Name	2004 BLANCO-N Oil(BBLS) 21 27 28 34 21 25 14 9 7 0 0 0 161	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171 0 0 43109 CHACRA (G	E (PRORA Water(BBL 0 80 0 0 65 65 0 80 0 0 0 225	TED GAS) Days Produ 31 29 31 30 31 25 31 30 0 0 244	ME	. 17289 3 MTHS PROD
Year Pool Name Month January February March April May June July August September October November December Total Pool Name Month	2004 BLANCO-N Oil(BBLS) 21 27 28 34 21 25 14 9 7 0 0 161 : OTERO C Oil(BBLS)	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171 0 0 43109 CHACRA (G	E (PRORA' Water(BBL	TED GAS) Days Produ 31 29 31 30 25 31 31 30 0 0 244 Days Produ	ME	3 MTHS PROD 25806
Year Pool Name Month January February March April May June July August September October November December Total Pool Name Month January	2004 BLANCO-N Oil(BBLS) 21 27 28 34 21 25 14 9 7 0 0 161 : OTERO C Oil(BBLS) 0	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171 0 0 43109 CHACRA (G Gas(MCF) 2699	E (PRORA Water(BBL 0 80 0 0 65 65 0 80 0 0 0 225 AS) Water(BBL 0	TED GAS) Days Produ 31 29 31 30 31 25 31 30 0 0 244 Days Produ 31	ME	3 MTHS PROD 25806 AVG PROD
Year: Pool Name Month January February March April May June July August September October November December Total Pool Name Month January February	2004 BLANCO-N Oil(BBLS) 21 27 28 34 21 25 14 9 7 0 0 161 : OTERO C Oil(BBLS) 0 0	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171 0 0 43109 CHACRA (G Gas(MCF) 2699 2319	E (PRORA Water(BBL 0 80 0 0 65 65 0 80 0 0 0 225 AS) Water(BBL 0	TED GAS) Days Produ 31 29 31 30 31 25 31 30 0 0 244 Days Produ 31 29	ME	3 MTHS PROD 25806 AVG PROD
Year: Pool Name Month January February March April May June July August September October November December Total Pool Name Month January February March	2004 BLANCO-N Oil(BBLS) 21 27 28 34 21 25 14 9 7 0 0 161 : OTERO C Oil(BBLS) 0 0	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171 0 0 43109 CHACRA (G Gas(MCF) 2699 2319 2569	E (PRORA Water(BBL 0 80 0 0 65 65 0 80 0 0 0 225 AS) Water(BBL 0	TED GAS) Days Produ 31 29 31 30 31 31 30 0 0 244 Days Produ 31 29 31	ME	3 MTHS PROD 25806 AVG PROD
Year: Pool Name Month January February March April May June July August September October November December Total Pool Name: Month January February March April	2004 BLANCO-N Oil(BBLS) 21 27 28 34 21 25 14 9 7 0 0 161 OTERO C Oil(BBLS) 0 0 0	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171 0 0 43109 CHACRA (G Gas(MCF) 2699 2319 2569 2444	E (PRORA Water(BBL 0 80 0 0 65 65 0 80 0 0 0 225 AS) Water(BBL 0 0	TED GAS) Days Produ 31 29 31 30 31 25 31 30 0 244 Days Produ 31 29 31 30	ME	3 MTHS PROD 25806 AVG PROD
Year: Pool Name Month January February March April May June July August September October November December Total Pool Name: Month January February March April May June July	2004 BLANCO-N Oil(BBLS) 21 27 28 34 21 25 14 9 7 0 0 0 161 : OTERO C Oil(BBLS) 0 0 0 0 0 0 0 0 0 0 0	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171 0 0 43109 CHACRA (G Gas(MCF) 2699 2319 2569 2444 2807 2670 3007	E (PRORA Water(BBL 0 80 0 0 65 65 0 80 0 0 0 225 AS) Water(BBL 0 0	TED GAS) Days Produ 31 29 31 30 31 30 0 0 244 Days Produ 31 29 31 30 31 25 31	ME	3 MTHS PROD 25806 AVG PROD 8602
Year: Pool Name Month January February March April May June July August September October November December Total Pool Name Month January February March April May June July August	2004 BLANCO-M Oil(BBLS) 21 27 28 34 21 25 14 9 7 0 0 161 OTERO C Oil(BBLS) 0 0 0 0 0 0 0 0 0	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171 0 0 43109 CHACRA (G Gas(MCF) 2699 2319 2569 2444 2807 2670 3007 2840	E (PRORA Water(BBL 0 80 0 0 65 65 0 80 0 0 225 AS) Water(BBL 0 0	TED GAS) Days Produ 31 29 31 30 31 30 0 0 244 Days Produ 31 29 31 30 31 25 31 30 31	ME	3 MTHS PROD 25806 AVG PROD 8602
Year: Pool Name Month January February March April May June July August September October November December Total Pool Name: Month January February March April May June July August September	2004 BLANCO-N Oil(BBLS) 21 27 28 34 21 25 14 9 7 0 0 0 161 : OTERO C Oil(BBLS) 0 0 0 0 0 0 0 0 0 0 0	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171 0 0 43109 CHACRA (G Gas(MCF) 2699 2319 2569 2444 2807 2670 3007 2840 2548	E (PRORA Water(BBL 0 80 0 0 65 65 0 80 0 0 0 225 AS) Water(BBL 0 0 0	TED GAS) Days Produ 31 29 31 30 31 30 0 0 0 244 Days Produ 31 29 31 30 31 25 31 30 31 30 31	ME	3 MTHS PROD 25806 AVG PROD 8602
Year: Pool Name Month January February March April May June July August September October November December Total Pool Name: Month January February March April May June July August September October	2004 BLANCO-N Oil(BBLS) 21 27 28 34 21 25 14 9 7 0 0 0 161 OTERO C Oil(BBLS) 0 0 0 0 0 0 0 0 0 0 0 0	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171 0 0 43109 CHACRA (G Gas(MCF) 2699 2319 2569 2444 2807 2670 3007 2840 2548 0	E (PRORA Water(BBL 0 80 0 0 0 65 65 0 80 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TED GAS) Days Produ 31 29 31 30 31 30 0 0 244 Days Produ 31 29 31 30 31 25 31 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ME	3 MTHS PROD 25806 AVG PROD 8602
Year: Pool Name Month January February March April May June July August September October November December Total Pool Name: Month January February March April May June July August September October November November	2004 BLANCO-N Oil(BBLS) 21 27 28 34 21 25 14 9 7 0 0 0 161 OTERO C Oil(BBLS) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171 0 0 43109 CHACRA (G Gas(MCF) 2699 2319 2569 2444 2807 2670 3007 2840 0 0	E (PRORA Water(BBL 0 80 0 0 0 65 65 0 80 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TED GAS) Days Produ 31 29 31 30 31 30 0 0 244 Days Produ 31 29 31 30 31 25 31 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ME	3 MTHS PROD 25806 AVG PROD 8602
Year: Pool Name Month January February March April May June July August September October November December Total Pool Name: Month January February March April May June July August September October	2004 BLANCO-N Oil(BBLS) 21 27 28 34 21 25 14 9 7 0 0 0 161 OTERO C Oil(BBLS) 0 0 0 0 0 0 0 0 0 0 0 0	MESAVERD Gas(MCF) 5481 4707 5217 4963 5699 5418 6105 5766 5171 0 0 43109 CHACRA (G Gas(MCF) 2699 2319 2569 2444 2807 2670 3007 2840 2548 0	E (PRORA Water(BBL 0 80 0 0 0 65 65 0 80 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TED GAS) Days Produ 31 29 31 30 31 30 0 0 244 Days Produ 31 29 31 30 31 25 31 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ME	3 MTHS PROD 25806 AVG PROD 8602

XTO Energy Inc. BOLACK C #11 S INSTALL COMPRESSOR

- 5/18/04 MI. Built pad & set new SCS recip compr. Inst & conn 3" S40 FB welded suct ln. Inst & conn 2" S40 FB welded disch ln. Tied into exist 3 ball mnfd. Inst & conn 2" S40 T&C dmp ln to pit tk. Inst & conn 2" S40 FB welded recirc ln to WH w/mtr vlv. Inst & conn 2" S40 T&C byp w mtr vlv. SDWO st up crew.
- 5/19/04 Prep compr for st up. SITP 208 psig, SICP 209 psig. Std new SCS recip compr & RWTP @ 11:45 a.m., 5/18/04. Init rate of 550 MCFD.