UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices a	nd Reports on W	ells		
				18.	Lease Number
					SF-079419
	Type of Well			6.	If Indian, All. or
	GAS	מחת ש	AR 8 P	m 2 33	Tribe Name
		(600-11	iiii O i	7.	Unit Agreement Name
2. 1	Name of Operator		RECEIV		San Juan 28-6 Unit
	BURLINGTON	071	EARMIN	MH HOTE	
	BURLINGTON RESOURCES OIL & GAS		77000	•	
		12 N	1 1 2 2 10 //	8.	Well Name & Number
3. 2	Address & Phone No. of Operator	14.20	10		San Juan 28-6 Unit 94
	PO Box 4289, Farmington, NM 8749	9 (505) 326-970		€ 9.	API Well No.
		A N	<i>~~</i> 5	33 10	30-039-29400
	Location of Well, Footage, Sec., T 1985'FNL,1165'FEL, Sec.36, T-28-N,			10.	Field and Pool Blanco MV/Basin DK
	1909 IND, 1103 IEE, 500.30, 1 20 N,			i i j	Branco IIV/Basin BR
		V. J.	٠, ٧	3 11.	County and State
		Te de la constant de	12 Astronomic 18		Rio Arriba, NM
			<u> </u>	-	
	CHECK APPROPRIATE BOX TO INDICATE			RT, OTHER	DATA
	Type of Submission Notice of Intent Aba	Type of ndonment		of Plans	
		ecompletion		Construct	ion
		.0001111			
	A Subsequent Report P	lugging Back			
	c	Plugging Back Casing Repair	Non-		racturing
	Final Abandonment A	Casing Repair	Non- Wate Conv	Routine F r Shut of	racturing
	Final Abandonment A	asing Repair	Non- Wate Conv	Routine F r Shut of	racturing f
	Final Abandonment A	asing Repair ltering Casing Other Well Spuc	Non- Wate Conv	Routine F r Shut of	racturing f
	Final Abandonment A X 13.Describe Proposed or Completed	asing Repair Altering Casing Other Well Spuc	Non- Wate Conv	Routine F r Shut of ersion to	racturing f . Injection
	Final Abandonment ———————————————————————————————————	casing Repair casing Casing Other Well Spuc Operations 1/4" surface ho	Non- Wate Conv	Routine F r Shut of ersion to 0 on 3/5/	racturing f . Injection 05. Drill to
	Final Abandonment Final Abandonment X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w	Casing Repair clasing Casing Other Well Spuce Operations 1/4" surface how 1/5 Jts 9-5/8",	Non- Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s	racturing f . Injection 05. Drill to et @ 231'. Preflush
	Final Abandonment Final Abandonment X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w w/20 bbls FW. Cmt w/11 sxs scaveng	casing Repair Altering Casing Other Well Spuc Operations 1/4" surface ho 1/5 Jts 9-5/8", 1/4" cer cmt (26 CF-5	Non- Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3.	racturing f . Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps
	Final Abandonment ———————————————————————————————————	Casing Repair Altering Casing Other Well Spuce Operations 1/4" surface how 1/5 Jts 9-5/8", 1/4" cer cmt (26 CF-5 11 cmt (206 CF-3	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/	racturing f . Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps
	Final Abandonment Final Abandonment X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w w/20 bbls FW. Cmt w/11 sxs scaveng	Casing Repair Altering Casing Other Well Spuce Operations 1/4" surface how 1/5 Jts 9-5/8", 1/4" cer cmt (26 CF-5 11 cmt (206 CF-3	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/	racturing f . Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps
	Final Abandonment ———————————————————————————————————	Casing Repair Altering Casing Other Well Spuce Operations 1/4" surface how 1/5 Jts 9-5/8", 1/4" cer cmt (26 CF-5 11 cmt (206 CF-3	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/	racturing f . Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps
	Final Abandonment Final Abandonment X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w 241' Sxs scaveng 241' Sxs Type II 241' Sxs Type II 241' Sylve	Casing Repair Altering Casing Other Well Spuce Operations 1/4" surface how 1/5 Jts 9-5/8", 1/4" cer cmt (26 CF-5 11 cmt (206 CF-3	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/	racturing f . Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps
	Final Abandonment Final Abandonment X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w 241' Sxs scaveng 241' Sxs Type II 241' Sxs Type II 241' Sylve	Casing Repair Altering Casing Other Well Spuce Operations 1/4" surface how 1/5 Jts 9-5/8", 1/4" cer cmt (26 CF-5 11 cmt (206 CF-3	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/	racturing f . Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps
	Final Abandonment Final Abandonment X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w 241' Sxs scaveng 241' Sxs Type II 241' Sxs Type II 241' Sylve	Casing Repair Altering Casing Other Well Spuce Operations 1/4" surface how 1/5 Jts 9-5/8", 1/4" cer cmt (26 CF-5 11 cmt (206 CF-3	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/	racturing f . Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps
	Final Abandonment Final Abandonment X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w 241' Sxs scaveng 241' Sxs Type II 241' Sxs Type II 241' Sylve	Casing Repair Altering Casing Other Well Spuc Operations 1/4" surface ho 1/5 Jts 9-5/8", 1/4" cer cmt (26 CF-5 11 cmt (206 CF-3	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/	racturing f . Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps
	Final Abandonment Final Abandonment X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w 241' Sxs scaveng 241' Sxs Type II 241' Sxs Type II 241' Sylve	Casing Repair Altering Casing Other Well Spuc Operations 1/4" surface ho 1/5 Jts 9-5/8", 1/4" cer cmt (26 CF-5 11 cmt (206 CF-3	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/	racturing f . Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps
	Final Abandonment Final Abandonment X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w 241' Sxs scaveng 241' Sxs Type II 241' Sxs Type II 241' Sylve	Casing Repair Altering Casing Other Well Spuc Operations 1/4" surface ho 1/5 Jts 9-5/8", 1/4" cer cmt (26 CF-5 11 cmt (206 CF-3	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/	racturing f . Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps
	Final Abandonment Final Abandonment X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w 241' Sxs scaveng 241' Sxs Type II 241' Sxs Type II 241' Sylve	Casing Repair Altering Casing Other Well Spuce Operations 1/4" surface how 1/5 Jts 9-5/8", 1/4" cer cmt (26 CF-5 1/4" case. RD. WOC.	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/	racturing f . Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps
	Final Abandonment AX 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w w/20 bbls FW. Cmt w/11 sxs scaveng celloflake. Tail w/161 sxs Type II celloflake. Circ 16 bbls cmt to su APD Row Related	Casing Repair Altering Casing Other Well Spuce Operations 1/4" surface how 1/5 Jts 9-5/8", 1/2 cmt (26 CF-5 1/4 cmt (206 CF-5 1/4 cmt (20	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/ PT BOP &	racturing f Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps csg to 600 psi, OK.
14.	Final Abandonment A X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w w/20 bbls FW. Cmt w/11 sxs scaveng celloflake. Tail w/161 sxs Type II celloflake. Circ 16 bbls cmt to su APD Row Related I hereby certify that the foregoing is true and	Casing Repair Altering Casing Other Well Spuce Operations 1/4" surface how 1/5 Jts 9-5/8", 1/4" cer cmt (26 CF-5 1/4" case. RD. WOC.	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/ PT BOP &	racturing f Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps csg to 600 psi, OK.
14 . Sig	Final Abandonment A X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w w/20 bbls FW. Cmt w/11 sxs scaveng celloflake. Tail w/161 sxs Type II celloflake. Circ 16 bbls cmt to su APD Row Related I hereby certify that the foregoing is true and the complete of t	Casing Repair Altering Casing Other Well Spuce Operations 1/4" surface how 1/5 Jts 9-5/8", 1/2 cmt (26 CF-5 1/4 cmt (206 CF-5 1/4 cmt (20	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/ PT BOP &	racturing f Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps csg to 600 psi, OK.
14 . Sig	Final Abandonment A X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w w/20 bbls FW. Cmt w/11 sxs scaveng celloflake. Tail w/161 sxs Type II celloflake. Circ 16 bbls cmt to su APD Row Related I hereby certify that the foregoing is true and the complete of th	Casing Repair Altering Casing Other Well Spuce Operations 1/4" surface how 1/5 Jts 9-5/8", 1/2 cmt (26 CF-5 1/4 cmt (206 CF-5 1/4 cmt (20	Non-Wate Conv	Routine Fr Shut of ersion to O on 3/5/ -40 Csg s rry) w/3. lurry) w/ PT BOP &	racturing f Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps csg to 600 psi, OK.
14 . Sig	Final Abandonment A X 13.Describe Proposed or Completed 3/5/05 MIRU Aztec #301. Spud 12- 241'. Circ hole clean. TOOH. TIH w w/20 bbls FW. Cmt w/11 sxs scaveng celloflake. Tail w/161 sxs Type II celloflake. Circ 16 bbls cmt to su APD Row Related I hereby certify that the foregoing is true and the complete of t	Casing Repair Altering Casing Other Well Spuce Operations 1/4" surface how 1/5 Jts 9-5/8", 1/2 cmt (26 CF-5 1/4 cmt (206 CF-5 1/4 cmt (20	Non-Wate Conv	Routine F r Shut of ersion to 0 on 3/5/ -40 Csg s rry) w/3. lurry) w/ PT BOP &	racturing f Injection 05. Drill to et @ 231'. Preflush 00% Cacl2, .25 pps 3.00% Cacl2, 0.25 pps csg to 600 psi, OK.