

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-09451
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM 96184

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well:
 Oil Well Gas Well Other

7. Lease Name or Unit Agreement Name Raymond Simmons
8. Well Number 1

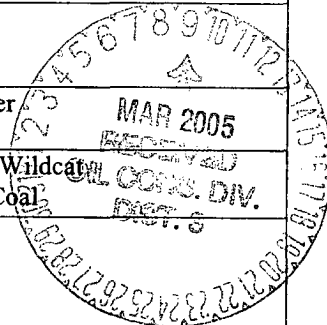
2. Name of Operator
 Roddy Production Company, Inc.

9. OGRID Number 36845

3. Address of Operator
 P.O. Box 2221, Farmington, NM 87499 505 325-5750

10. Pool name or Wildcat Basin Fruitland Coal

4. Well Location
 Unit Letter M : 940 feet from the South line and 950 feet from the West line
 Section 17 Township 30N Range 11W NMPM County San Juan
 11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5642 GL



Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)
 Pit Location: UL M Sect 17 Twp 30N Rng 11W Pit type Work/ Blow Depth to Groundwater >100 Distance from nearest fresh water well >500
 Distance from nearest surface water >1000 Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
 feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Re-complete operations <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

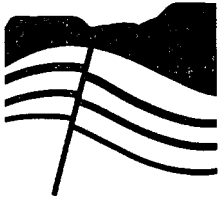
D. J. Simmons inc. intends to plug this well back and re complete in the Fruitland Coal. The procedure and a well bore diagram are attached. This will include the construction of a earthen bermed pit. Pit will be closed per NMOCD guide lines. Estimated Start date is Mar 10, 2004.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Robert R. Griffiee TITLE Operation Manager DATE Feb 12, 2005
 Type or print name Robert R. Griffiee E-mail address: bgriffiee@djsimmonsinc.com Telephone No. 505 326-3753
 Agent for Roddy Production

(This space for State use)

APPROVED BY [Signature] DATE MAR - 9 2005
 Conditions of approval, if any: _____



DJ SIMMONS, INC.

1009 Ridgeway Place
Suite 200
Farmington,
New Mexico 87401

505-326-3753
505-327-4659 FAX
info@djsimmonsinc.com
www.djsimmonsinc.com

Date: 1/05/2005

**Raymon Simmons #1
Fruitland Coal Recompletion**

Prepared by: Robert R. Griffee
Operations Manager
Agent for Roddy Production
Prepared for: Roddy Production Co., Inc.

Plug Back to Fruitland

1. Dig blow pit and small fluid pit. Check rig anchors.
2. MIRU well service unit.
3. ND wellhead and NU BOPE.
4. TOH with 2 3/8" tubing, SLM, visually inspect.
5. PU bit and TIH. Round trip to plug back depth.
6. Round trip casing scraper to PBTB.
7. RU Blue Jet. Set cement retainer on wireline at 6433'.
8. Load casing with water.
9. PU test packer and TIH. Set packer at 2050'. Pressure test casing to 500 psi above packer. If casing does not pressure test, this procedure will probably be altered to ensure that the casing has adequate pressure integrity to economically produce the Fruitland Coal.
10. Run CBL from 6433' to surface.
11. TIH with stinger and sting into cement retainer at 6433'.
12. Pump Plug #1, Dakota. Mix 15 sks Class 'G' and pump below retainer. Sting out of retainer and spot 10 sk balance plug on top of retainer.
13. Based on the CBL, design remaining plugs. Plug #2, Gallup, will consist of a 100' Class 'G' plug from 5504' to 5604', inside and outside the casing. Plug #3, MesaVerde, will consist of a 100' Class 'G' plug from 3502' to 3602', inside and outside the casing. Plug #4, Chacra, will consist of a 100' plug from ~~2400' - 2500'~~ ²⁸⁸⁵⁻²⁹⁵⁵, inside and outside the casing. Slurry volumes will be calculated using 50% excess for inside casing plugs, and 100% excess for outside casing plugs. The use of cement retainers will be determined after the CBL is examined.
14. WOC at least 48 hours before proceeding to the recompletion if a cement retainer is not used on the last plug.



Fruitland Coal Re-completion

1. TIH open ended.
2. Spot 500 gals 7 1/2% HCL across perforation interval.
3. RU Blue Jet. Perforate Fruitland Coal as follows: 1960' - 1940', 1910', 1873', 1863' - 1860', 1850' - 1848', 1750', 1740' - 1735', 1729' - 1727', 1722' - 1720', 1630', and 1586' - 1582' with 4 jspf. RD Blue Jet.

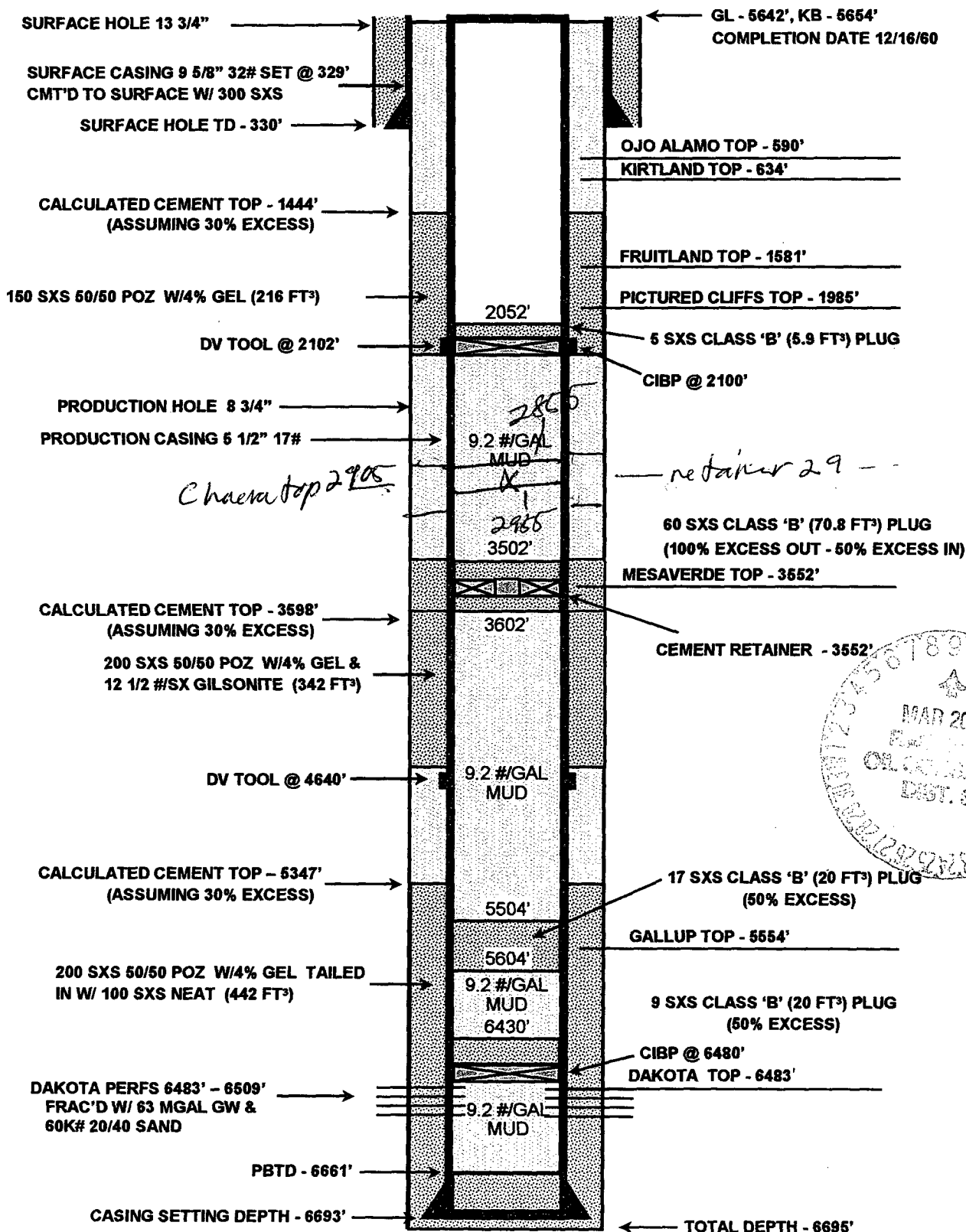
DJ SIMMONS, INC.

4. PU 3 ½” frac string and packer. TIH and set packer at 1850’ (depth may change based on CBL).
5. RU Schlumberger and Stinger. Frac Fruitland coal with 1500 gals of 15% HCL, bull headed before frac, and 100,000 lbs 16/30 sand with propnet and 70Q N2 foam.
6. Rig down Schlumberger and Stinger.
7. Flow well back until N2 dies.
8. Release packer, TOH, and laydown with 3 ½” frac string.
9. PU bit and RIH on 2 3/8” tubing. Clean out sand with air.
10. TOH.
11. Run SN one joint from bottom and land 2 3/8” tubing at 1970’.
12. Return well to production.



**RODDY PRODUCTION COMPANY
RAYMOND SIMMONS NO.1
940' FSL & 950' FWL SECTION 17 T30N R11W
API NO. 30-045-09451**

PROPOSED PLUG BACKED TO PICTURED CLIFFS



RODDY PRODUCTION COMPANY
RAYMOND SIMMONS NO.1 API NO. 30-045-09451
950' FWL & 940' FSL SECTION 17 T30N R11W
BASIN DAKOTA FIELD
STATUS: PRODUCING

