Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007
Explica. Materi 31, 2007

5	Lease	Serial	N∩
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SUNDRY NOTICES AND REPORTS ON WELLS FEB 2 ...

If Indian, Allottee of Tribe Name

abandoned we	ell. Use Form 3160-3 (A	APD) for such pro		CEIVED		
1. Type of Well	PLICATE- Other instru	uctions on rever			CA/Agreement, Name and/or No.	
Oil Well	Gas Well Other			8. Well Name NEBU 42		
Name of Operator Devon Energ Address		3b. Phone No-(include)	area code) 2005	39-1API Well 30-045-3		
PO Box 6459, Navajo Dam, NM 4. Location of Well (Footage, Sec.,		505-63 26244	983 C. D.		Pool, or Exploratory Area uitland Coal	
1,380' FNL & 2,470" FWL, SE NW, Unit F, Sec. 20-T31N-R7W San Juan, NM						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF SOILCE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab] }	Water Shut-Off Well Integrity Other Casing and Cement	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.						

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12 1/4" hole to 305' on 9/26/2004, set 9 jts of 9.5/8", H-40, ST&C, 32.3#'casing at 293!. Cemented w/175 sx (37 bbls) "B" cement w/2% CaCl and 1/4# PSX Floseal. Circulated 8 bbls of cement to surface. Test casing to 1,500 psi.

Drilled 8 3/4" hole to 3,052' on 9/29/2004, set 75 jts of 7"; J-55 LT&C, 23# casing at 3,043'. Cemented lead w/550 sx (144 bbls) 50/50 POZ cement w/3% Gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR 3, 0.4% Halad 344 and tail w/75 sx (16 bbls) STD "B" cement w/0.4% Halad 344. Circulated 25 bbls of cement to surface. Tested casing to 1,500 psi.

Drilled 6 1/4" hole to 3,512' TD on 10/1/2004. Underreamed hole to 9 1/2" from 3,048' to 3,440'. Utilized natural and air assisted surges to remove near wellbore material. On 11/12/2004, set 11 jts 5 1/2" 15.5#, J-55 liner at 3,497! with SLP-R liner hanger at 2,995'. Perforated liner with size 0.49" holes, total of 308 holes from 3,058' to 3,393'. Landed 2 3/8" production tubing at 3,430'.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		
	Title Senior Operations Technic	cian
Signature ///. 5.3	Date 2-21-05	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		E ACCEPTED FOR RECORD
Approved by	Title	Date MAR (4 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.	1	FARMINGTUM FIELD OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p States any false, fictitious or fraudulent statements or representations as to any matter	erson knowingly and willfully to ma	ike to any department Congency of the United