Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

	BUREAU OF LAND MANAG				Expires: March 31, 2007
				5. Lease Serial SF 07204	
SUNDRY NOTICES AND REPORTS ON WELLS no 28					Allottee or Tribe Name
	ell. Use Form 3160-3 (APE		posals.		Thousand The Humb
SUBMIT IN TRI	IPLICATE- Other instruc	tions on revens	RECEIV Se)sidé .RMING		CA/Agreement, Name and/or No.
1. Type of Well					st Blanco Unit
Oil Well	Gas Well Other		ه خام الم	8. Well Nam	
2. Name of Operator Devon Energy Production Company, L.P.				NEBU 430A 9. API Well No.	
3a. Address		3b. Phonesky (include area code)		30-045-32375	
PO Box 6459, Navajo Dam, NM 87419		505-02-024Q	222		Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Fruitland Coal 11. County or Parish, State	
1,710" FNL & 875' FWL, SW NW, Unit E, Sec. 5-T30N-R7W San Juan, NM					·
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12. CHECK A	PPROPRIATE BOX(ES) TO INI	DICATE MATURI	E OF NOTICE RE	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		174	EOF ACTION		
	Acidize	Deepen	Production (Star	t/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report		New Construction Plug and Abandon	Recomplete Temporarily Aba	ndon	Other Casing and Cement
Final Abandonment Notice		Plug Back	Water Disposal	aldon	
following completion of the investing has been completed. Fit determined that the site is ready Drilled 12 1/4" hole to 305 CaCl and 1/4# PSX Flosea Drilled 8 3/4" hole to 2,900 cement w/3% Gel, 5# Gils Circulated trace of cemen Drilled 6 1/4" hole to 3,260 remove near wellbore mat	ne work will be performed or provide the volved operations. If the operation result and Abandonment Notices shall be filed to for final inspection.) So on 9/19/2004, set 10 jts of 9 5/8", al. Circulated 8 bbls of cement to so 5" on 9/22/2004, set 70 jts of 7", J-6 onite, 1/4# Flocele, 0.1% CFR 3, 0 at to surface. Tested casing to 1,50% TVD on 9/24/2004. Underreammerial. On 11/18/2004, set 9 jts 5 1/98 holes from 2,948' to 3,151'. Land	Its in a multiple compl only after all requiren H-40, ST&C, 32.34 surface. Test casing 55 LT&C, 23# casin .4% Halad 344 and 0 psi. ed hole to 9 1/2" fre 2", 15.5, J-55 liner	etion or recompletion in ments, including reclama # casing at 297'. Cen g to 1,500 psi. ng at 2,896'. Cement I tail w/75 sx (16 bbls om 2,905' to 3,175'. I at 3,262' with JGS li	a new interval, ution, have been nented w/175; ed lead w/550) STD "B" ce Utilized natur ner hanger at	a Form 3160-4 shall be filed once completed, and the operator has sx (37 bbls) "B" cement w/2% sx (144 bbls) 50/50 POZ ment w/0.4% Halad 344.
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1			
Melisa Zimmern					
Signature M.S.	3/C-	Date	2-21-0	5	LOSENTED END DECARI
	THIS SPACE FOR FE	DERAL OR S	TATE OFFICE	USE	ALCEPTED FUR HEADING
					MAR 0 4 2005
Approved by Conditions of approval, if any, are:	attached. Approval of this notice does		tle	Da	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					FARMINGTUM FIELD OFFICE BY
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a criment statements or representations as to	me for any person kno any matter within its	owingly and willfully to jurisdiction.	o make to any	department or agency of the United

(Instructions on page 2)