Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-045-29083

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. E 5226

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: State Com Q

1. Type of Well: Oil Well [ ] Gas Well [X] Other

8. Well Number 13R

2. Name of Operator: ConocoPhillips Co.

9. OGRID Number 217817

3. Address of Operator: P.O. Box 2197, WL3-6081 Houston, Tx 77252

10. Pool name or Wildcat: Blanco Mesaverde/Basin Dakota

4. Well Location
Unit Letter H : 1660 feet from the North line and 1105 feet from the East line
Section 36 Township 29N Range 8W NMPM County San Juan

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6270 GL

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER: Allocation			[X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to this well recently undergoing a workover and converted to a downhole commingled well, ConocoPhillips requests allocation on this well as per attached.

DHC 1343AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].**

SIGNATURE Chris Gustartis TITLE As Agent for ConocoPhillips Co DATE 03/02/2005

Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR - 3 2005

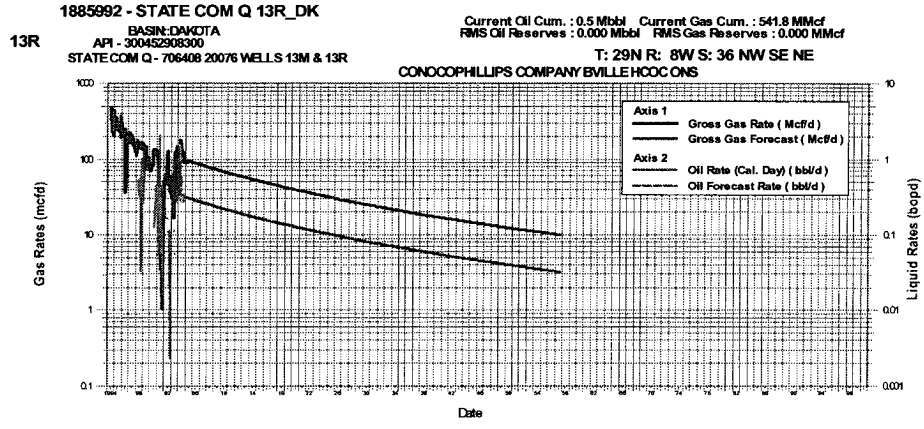
Conditions of Approval (if any):

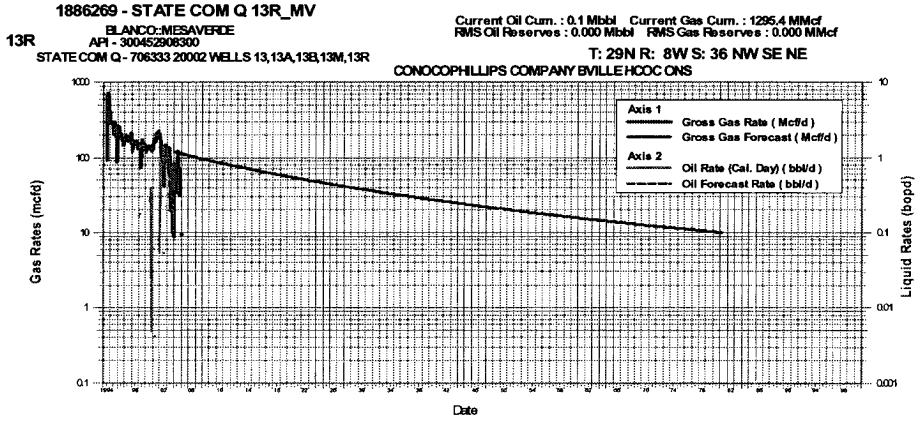
CONOCOPHILLIPS COMPANY

STATE COM Q #13R

Downhole Commingling - Production Allocations

1-Mar-05





	MESAVERDE ALLOCATION			DAKOTA ALLOCATION		
YEAR	COND	MCFPY	%	COND	MCFPY	%
2005	0	39831	54	101	34181	46
2006	0	37801	54	104	32010	46
2007	0	35913	55	97	29944	45
2008	0	34246	55	91	28134	45
2009	0	32510	55	85	26334	45
2010	0	30979	56	80	24756	44
2011	0	29546	56	75	23308	44
2012	0	28280	56	71	22035	44
2013	0	26944	56	67	20745	44
2014	0	25763	57	63	19611	43
2015	0	24654	57	60	18562	43
2016	0	23674	57	57	17637	43
2017	0	22625	58	54	16686	42

2018	0	21699	58	51	15847	42
2019	0	20825	58	49	15066	42
2020	0	20053	58	47	14377	42
2021	0	19217	58	44	13657	42
2022	0	18479	59	42	13022	41
2023	0	17780	59	40	12427	41
2024	0	17163	59	39	11902	41
2025	0	16486	59	37	11346	41
2026	0	15890	59	35	10854	41
2027	0	15323	60	34	10393	40
2028	0	14824	60	32	9984	40
2029	0	14270	60	31	9547	40
2030	0	13782	60	30	9160	40
2031	0	13316	60	28	8795	40
2032	0	12908	60	27	8473	40
2033	0	12449	61	26	8123	39
2034	0	12045	61	25	7815	39
2035	0	11659	61	24	7522	39
2036	0	11321	61	24	7264	39
2037	0	10937	61	23	6980	39
2038	0	10600	61	22	6730	39
2039	0	10277	61	21	6492	39
2040	0	9995	61	20	6283	39
2041	0	9671	62	20	6050	38
2042	0	9387	62	19	5845	38
2043	0	9114	62	18	5650	38
2044	0	8876	62	18	5478	38
2045	0	8601	62	17	5285	38
2046	0	8359	62	17	5115	38
2047	0	8127	62	16	4953	38
2048	0	7925	62	16	4810	38
2049	0	7689	62	15	4648	38
2050	0	7482	62	15	4506	38
2051	0	7284	63	14	4370	37
2052	0	7111	63	14	4251	37
2053	0	6907	63	13	4114	37
2054	0	6729	63	13	3995	37
2055	0	6558	63	13	3879	37
2056	0	6410	63	12	3779	37
2057	0	6232	72	8	2450	28
2058	0	6078	100			
2059	0	5929	100			
2060	0	5801	100			
2061	0	5646	100			
2062	0	5512	100			
2063	0	5382	100			
2064	0	5271	100			
2065	0	5134	100			
2066	0	5017	100			
2067	0	4903	100			
2068	0	4806	100			
2069	0	4685	100			

2070	0	4582	100
2071	0	4481	100
2072	0	4396	100
2073	0	4289	100
2074	0	4198	100
2075	0	4109	100
2076	0	4034	100
2077	0	3939	100
2078	0	3858	100
2079	0	3779	100
2080	0	3712	100
2081	0	901	100

NOTE: 100% of condensate should be allocated to the Dakota