

submitted in lieu of Form 3160-5

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 03 2011

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1860' FSL & 1495' FEL, Section 10, T25N, R6W, NMPM

BHL : Unit I (NESE), 1705' FSL & 490' FEL, Section 10, T25N, R6W, NMPM

5. Lease Number  
SF-078885

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Canyon Largo Unit

8. Well Name & Number  
Canyon Largo Unit 292E

9. API Well No.

30-039-30951

10. Field and Pool  
Basin DK

11. County and State  
Rio Arriba, NM



**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> X	<input type="checkbox"/> Other -
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		<input type="checkbox"/> Casing Report
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**13. Describe Proposed or Completed Operations**

4/17/11 MIRU AWS 673. NU BOPE. PT csg to 600#/30 min. 4/18/11. Test - OK.

4/18/11 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4757' - Inter TD reached 4/20/11. Circ. Hole. TIH w/ 112 jts. 7", 23#, J-55, LT&C set @ 4749'. 4/22/11 RU cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbl-3.02 yld) Premium Lite w/ 3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, and 0.4% sms. Lead w/ 531 sx (1,131 cf-201 bbls-2.13 yld) Premium Lite w/ 3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, and 4% sms. Tail w/ 110 sx (152 cf-27bbls-1.38 yld) Type III w/ 1% CACL, .25 pps cello-flake, 0.2% FL-52. Dropped plug & displaced w/ 185 bbls FW. Bump plug. Circulated 65 bbls to surface. Plug down @ 19:20 hrs on 4/22/11. RD cmt. WOC.

4/22/11 RIH w/ 6 1/4" bit, tag cmt @ 4681' & DO. PT 7" csg to 1500#/30 min. @ 4:15 hrs on 4/22/11. Test-OK. 4/23/11 Drilled ahead to 7364' (TD) - TD reached 4/24/11. Circ hole & RIH w/ 172 jts. 4 1/2", 11.6#, L-80, LT&C set @ 7407'. RU cmt. Pre-flush w/ 20 bbls FW, 10 bbls GW, 10 bbls FW. Pumped scavenger 9 sx (27 cf-5 bbls-3.02 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/ 178 sx (352 cf-63 bbls-1.98 yld) Premium Lite w/ .25 pps cello-flake, 9.3% CD-32, 6.25 pps LCM-1, 1% FL-52. Dropped plug and displaced w/ 115 bbls FW. Plug down @ 19:00 hrs. on 4/28/11. RD cmt. ND BOPE. NU WH. RD. RR @ 00:45 hrs on 4/29/11.

Revise depths 7364 < 7407

**14. I hereby certify that the foregoing is true and correct.**

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date 5/2/2011

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

