

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-35040</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name <b>ATLANTIC B COM</b>
8. Well Number <b>9M</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>BLANCO MV / BASIN DK</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6225' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **N** : **862'** feet from the **South** line and **1476'** feet from the **West** line  
Section **34** Township **31N** Range **10W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6225' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

PT will be conducted by Completion Rig. Results will appear on next report.

Spud Date:

02/09/11

Rig Released Date:

02/22/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Marie E. Jaramillo*

TITLE

Staff Regulatory Technician

DATE

05/25/11

Type or print name

Marie E. Jaramillo

E-mail address:

marie.e.jaramillo@conocophillips.com

PHONE: 505-326-9865

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY:

*Brandon Roll*

TITLE

DATE 6-7-11

Conditions of Approval (if any):

AV

PC

Atlantic B Com 9M  
 API# 30-045-35040  
 Blanco Mesaverde / Basin Dakota  
 Burlington Resources

**03/04/11** RU BASIN W/L. RIH w/ 3 3/4" gauge ring. Ran CCL Logs from 7526' to 15' KB. Ran GR/CCL/CBL from 7526' to 400'. TOC @ 1076'. (7" shoe @ 3316'). RD W/L 03/04/11.

**03/29/11** Install Frac valve. PT csg to 6600#30min @ 08:00hrs on 03/29/11. Test – OK.  
 RU BASIN W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 7512', 7510', 7506', 7504', 7490', 7488', 7486', 7484', 7482', 7480', 7478', 7476', 7474', 7472' = 28 Holes. 1SPF @ 7460', 7456', 7454', 7452', 7450', 7448', 7446', 7444', 7442', 7440', 7438', 7436', 7427', 7420', 7398', 7396', 7394', 7392', 7390', 7388', 7386', 7384', 7382', 7377' = 24 Holes. Total Dakota Holes = 52.

**03/31/11** Acidize w/ 13bbls. Pumped 4bbls of 2% KCL water. Frac'd (7377' – 7512') w/ 4817bbls 85% Quality Slick water Foam w/ 24,747# 20/40 Brady sand. N2:4,821,100SCF. Set CFP @ 5724'. Perf. **Point Lookout / Lower Menefee** w/ .34" diam. – 1SPF @ 5604', 5541', 5490', 5463', 5406', 5402', 5360', 5346', 5340', 5329', 5325', 5316', 5308', 5302', 5288', 5283', 5274', 5253', 5224', 5220', 5161', 5154', 5125', 5115', 5106' = 25 Holes. Acidize w/ 10bbls. Pumped 7bbls of 2% KCL water. Frac'd (5106' – 5604') w/ 2,926bbls of 70% Quality Slick water Foam w/ 100,618# of 20/40 Brady sand. Total N2:1,259,500SCF. Set CFP @ 5042'. Perf. **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4944', 4940', 4884', 4859', 4848', 4838', 4830', 4823', 4817', 4786', 4778', 4769', 4760', 4750', 4741', 4729', 4696', 4672', 4661', 4650', 4645', 4630', 4611', 4560', 4530', 4526' = 26 Holes. Acidize w/ 10bbls. Pumped 14bbls of 2% KCL water. Frac'd (4526' – 4994') w/ 2,679bbls of 70% Quality Slick water Foam w/ 99,706# of 20/40 Brady sand. Total N2:1,074,200SCF. Start Flowback.

**04/04/11** RIH w/ CBP set @ 4400'. RD flowback & Frac Equip.

**05/06/11** MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test-OK.

**05/09/11** Tag & M/O CBP @ 4400'. CO & M/O CBP @ 5042'.

**05/10/11** CO & M/O CFP @ 5724', CO to PBTB @ 7548'. Started selling **MV & DK** gas thru **GRC**. CO, Circ and Flow.

**05/16/11** Flow test MV & DK.

**05/17/11** Pull gas sample analysis MV & DK.

**05/18/11** Pull gas sample analysis DK. Circ.

**05/19/11** CO fill, RIH w/ 242jts, 2 3/8", 4.7#, L-80 tbgs set @ 7459' w/ F-Nipple @ 7458'. ND. BOPE NU WH. RD RR @ 12:00hrs on 5/19/11.