

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br><b>30-045-35158</b>                                                                 |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br><b>Atlantic B Com</b>                                       |
| 8. Well Number <b>9B</b>                                                                            |
| 9. OGRID Number<br><b>14538</b>                                                                     |
| 10. Pool name or Wildcat<br><b>Blanco MV / Basin DK</b>                                             |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **P** : **901** feet from the **South** line and **1143** feet from the **East** line  
Section **34** Township **31N** Range **10W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6282' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached



Spud Date:

2/10/2011

Rig Released Date:

3/02/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Crystal Tafoya*

TITLE

Staff Regulatory Technician

DATE

6/7/2011

Type or print name

Crystal Tafoya

E-mail address:

crystal.tafoya@conocophillips.com

PHONE: 505-326-9837

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY:

*Bob Pell*

TITLE

DATE

6-13-11

Conditions of Approval (if any):

2

Atlantic B Com 9B  
API# 30-045-35158  
Blanco Mesaverde / Basin Dakota  
Burlington Resources Oil & Gas Company, LP

**03/16/2011** RU W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2240'. RD W/L 3/16/11.

**04/09/2011** Install Frac valve. PT csg to 5500#/15min. Test – OK.

**04/09/2011** RU W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7500', 7498', 7496', 7494', 7492', 7490', 7488', 7486', 7479', 7464', 7460', 7458', 7456', 7454', 7452', 7450', 7448', 7446', 7444', 7442' = 40 Holes. 1SPF @ 7432', 7428', 7424', 7420', 7416', 7412', 7409', 7405', 7401', 7397', 7375', 7368', 7366', 7364', 7362', 7360', 7358', 7356', 7354', 7348', 7346', 7344' = 22 Holes. Total Dakota Holes = 62. Acidize w/ 10bbls 15% HCL. Frac w/ 237,048gals 85% SlickWater Foam w/ 25,032# of 20/40 Brown Sand. N2:4,788,200SCF. Set CFP @ 5652'.  
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5575', 5512', 5492', 5461', 5437', 5432', 5410', 5379', 5372', 5336', 5332', 5316', 5310', 5304', 5297', 5288', 5282', 5276', 5255', 5247', 5234', 5211', 5200', 5132', 5084', 5080' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 126,686gals 70% SlickWater Foam w/ 105,497# of 20/40 Brown Sand. N2:1,265,600SCF. Set CFP @ 5020'.  
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4997', 4912', 4874', 4865', 4814', 4806', 4798', 4790', 4780', 4772', 4764', 4756', 4748', 4740', 4732', 4724', 4714', 4671', 4650', 4628', 4624', 4612', 4593', 4540', 4536', 4514', 4502' = 27 Holes. Frac w/ 110,180gals 70% SlickWater Foam w/ 94,594# of 20/40 Brown Sand. N2:28,200SCF. Start Flowback.

**04/13/2011** Set CBP @ 4378'. RD Flowback & Frac Equip.

**05/19/2011** MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK.

**05/20/2011** Tag CBP @ 4378' & M/O. CO & M/O CFP @ 5020'. Flowback.

**05/23/2011** CO & M/O CFP @ 5652'. C/O to PBTD @ 7521'. Flowback.

**05/23/2011** **Started selling MV & DK gas thru GRS.**

**05/31/2011** Flow Test MV & DK.

**06/01/2011** Run Spinner on MV & DK.

**06/02/2011** RIH w/ 241jts, 2 3/8", 4.7#, L-80 tbg set @ 7453' w/ F-Nipple @ 7452'. ND BOPE. NU WH. RD RR @ 19:00hrs on 6/2/11.