

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

MAY 16 2011

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Surface: Unit M (SW/SW), 715' FSL & 1220' FWL, Section 25, T31N, R12W, NMPM
Bottomhole: Unit L (NW/SW), 1864' FSL & 1021' FWL, Section 25, T31N, R12W, NMPM
5. Lease Number
SF-077652
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
EAST 9N
9. API Well No.
30-045-35182
10. Field and Pool
BLANCO MV / BASIN DK
11. County and State
San Juan, NM

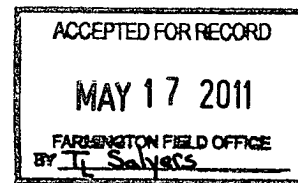
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other --	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

RCVD MAY 20 '11
OIL CONS. DIV.
DIST. 3

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 05/09/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD *A*

East 9N
API# 30-045-35182
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 03/01/11 RU BASIN W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 2044'. RD W/L.
- 03/24/11 Install Frac valve. PT csg to 6600#/30min @ 08:15hrs. on 03/24/11. Test Ok. RU BASIN W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 7208', 7206', 7204', 7202', 7200', 7198', 7196', 7192', 7188', 7178', 7176' = 22 Holes. 1SPF @ 7166', 7164', 7162', 7160', 7158', 7156', 7154', 7149', 7147', 7145', 7143', 7141', 7139', 7137', 7135', 7127', 7120', 7116', 7112', 7106', 7102', 7098', 7092', 7088', 7084', 7080', 7076', 7072', 7068', 7063' = 30 Holes. Total DK holes = 52.
- 03/25/11 Pumped 5bbls of 2% KCL water. Acidize w/10bbls. Frac'd DK (7063' - 7208') w/ 4,714 bbls 85% Quality Slickwater Foam, w/ 24,739# 20/40 Brady sand. Total N2:4,655,800SCF. Set CFP @ 5326'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5190', 5170', 5140', 5133', 5114', 5108', 5071', 5031', 5026', 5020', 5002', 4988', 4982', 4972', 4958', 4952', 4946', 4940', 4934', = 19 Holes. Pumped 5bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd PT Lookout (4934' - 5190') w/ 2,235bbls 70% Quality Slickwater Foam w/ 83,161# 20/40 Brady Sand. Total N2:909,900SCF. Set CFP @ 4892'. Perf. **Menefee** w/ .34" diam. - 1SPF @ 4821', 4816', 4811', 4805', 4771', 4763', 4757', 4744', 4738', 4710', 4704', 4684', 4648', 4628', 4623', 4617' = 16 Holes. Pumped 17bbls of 2% KCL water. Acidize w/ 11bbls. Frac'd Menefee (4617'-4821') w/ 838bbls of 70% Quality Slickwater Foam, w/ 27,466# of 20/40 Brady sand. Total N2:375,700SCF. Start Flowback.
- 03/28/11 RIH w/ CBP set @ 4512'. RD flowblack & Frac Equip.
- 04/19/11 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test - OK.
- 04/20/11 Tag & M/O CBP @ 4512'. CO & M/O CBP @ 4892'. CO & M/O CBP @ 5326'. Started selling MV & DK gas thru GRS. ✓
- 04/25/11 CO & M/O to PBTD @ 7236'.
- 04/27/11 Flow test MV&DK. RIH w/ 230jts, 2 3/8", 4.7#, L-80 tbg set @ 7155' w/ F-Nipple @ 7154'. ND. BOPE. NU WH. RD RR @ 12:30hrs on 04/27/11. ✓