

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

JUN 08 2011

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit I (NESE), 2135' FSL & 30' FEL, Section 7, T29N, R7W, NMPM

5. Farmington Field Office
Bureau of Land Management
6. Lease Number
SE-078943-A
If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 Unit 101M

9. API Well No.
30-039-30212

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -- Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

ACCEPTED FOR RECORD

JUN 09 2011

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 6/8/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

San Juan 29-7 Unit 101M
API# 30-039-30212
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

03/19/2011 Install tbg. head. PT to 3000#/15min. Test – OK.
03/25/2011 MIRU BES 1549. ND WH. NU BOPE. PT BOPE. Test – OK. Tag cmt @ 95'. D/O to 450'. Circ. clean.
03/28/2011 – 4/4/2011 D/O cmt to 6350'. Fell out of cmt @ 6350'. Circ. clean.
04/05/2011 RU W/L. Run CBL/CCL/GRL from 7500' – 6500'.
04/05/2011 **Notified BLM (Troy Salyers) & OCD (Charlie Perrin) of CBL. Requested permission to Perf 4 holes @ 7490' & pump 105bbls cmt. Verbal approval received.**
04/06/2011 Perf 4 Holes @ 7490'. RU cmt. Pumped 76bbls FW & 10bbls GW. Pumped 19sx(56cf-10bbls-3.02yld) Scavenger cmt. Lead w/ 295sx (585cf-104bbls-1.98yld) Premium Lite Cmt w/ 6.25# LCM-1, .25pps celloflake. Drop Plug & Displaced w/ 115bbls FW. RD Cmt. WOC.
04/08/2011 RU W/L. Run CBL/CCL/GRL from 7348' – 3000'. TOC @ 4150'. RD W/L.
04/08/2011 **Notified BLM (Stephen Mason) & OCD (Charlie Perrin) of TOC @ 4150' and requested permission to not remediate with top perf to not exceed 4650'. Verbal approval received.**
04/11/2011 ND BOPE. NU WH. PT csg to 6600#/30min. Test – OK. ND WH. NU BOPE. PT BOPE. Tag cmt @ 7348'. D/O cmt from 7348' to PBTD @ 7499'.
04/12/2011 RU W/L. Run GR/CCL/CNL Logs. RD W/L. RD RR @ 19:00hrs on 4/12/11
04/19/2011 ND WH. NU BOPE. PT BOPE. Test – OK. RIH w/ RBP set @ 4300'. Install Frac valve. PT csg & RBP to 6600#/30min. Test – OK. RD W/L. POOH w/ RBP @ 4300'.
04/20/2011 RU W/L. Perf **Dakota** w/ .34" diam. – 2SPF @ 7478', 7476', 7459', 7452', 7443', 7436', 7432', 7410', 7406', 7403' = 20 Holes. 1SPF @ 7379', 7376', 7373', 7365', 7360', 7342', 7332', 7329', 7316', 7312', 7307', 7303', 7298', 7294', 7292', 7290' = 16 Holes. Dakota Total Holes = 36. Acidize w/ 10bbls 15% HCL. Frac w/ 116,060gals 70% SlickWater Foam w/ 39,920# of 20/40 Brady Sand. N2:2,366,800SCF. Set CFP @ 5850'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 5625', 5621', 5574', 5560', 5530', 5477', 5446', 5415', 5362', 5344', 5324', 5318', 5302', 5277', 5268', 5258', 5240', 5230', 5216', 5210', 5202', 5194', 5184', 5160', 5149' = 25 Holes. Acidize w/ 10bbls 12% HCL. Frac w/ 112,560gals 70% SlickWater Foam w/ 101,220# of 20/40 Brady Sand. N2:1,320,900SCF. Set CFP @ 5110'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5080', 5073', 5056', 5026', 5020', 5014', 5007', 4990', 4982', 4930', 4906', 4898', 4847', 4834', 4806', 4793', 4787', 4776', 4772', 4764', 4760', 4744', 4680', 4658', 4600', 4540' = 26 Holes. Frac w/ 119,140gals 70% SlickWater Foam w/ 98,880# of 20/40 Brady Sand. N2:1,377,000SCF. Start Flowback.
04/23/2011 RIH w/ CBP set @ 4430'. RD Flowback & Frac Equip.
04/26/2011 **Notified BLM (Troy Salyers) & OCD (Charlie Perrin) of top perf footage shot @ 4540' and on 4/8/11 agreed to not exceed 4650'.**
05/06/2011 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.
05/09/2011 Tag CBP @ 4430' & D/O. CO & M/O CFP @ 5110'.
05/10/2011 CO & M/O CFP @ 5850'. C/O to PBTD @ 7500'. Circ. clean.
05/19/2011 Flow Test MV and DK.
05/19/2011 **Notified BLM (Troy Salyers) & OCD (Charlie Perrin) of conversation on 4/26/11 and requested approval not to remediate. Verbal approval was received with the conditions a BH test be performed quarterly for a year.**
05/20/2011 RIH w/ 236jts, 2 3/8", 4.7#, J-55 tbg set @ 7397' w/ F-Nipple @ 7395'. ND BOPE. NU WH. RD RR @ 16:00hrs on 5/20/2011.