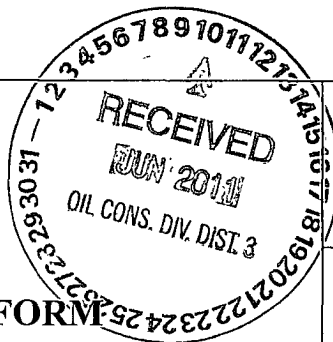


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/17/2011

API No. 30-039-30711
DHC No. DHC3195AZ
Lease No. SF-079192

Well Name
San Juan 28-6 Unit

Well No.
#126N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- G	16	T028N	R006W	1555' FNL & 1575' FEL	Rio Arriba County,
BH- F	16	T028N	R006W	1534' FNL & 2281' FWL	New Mexico

Completion Date
5/6/11

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2840 MCFD	71%		71%
DAKOTA	1187 MCFD	29%		29%
	4027			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	6-1-11	Geo	599-6365
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NMOCD

AY