In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED
MAY 23 2011
Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE

5.	Lease Designation and Serial No NMSF-078771		
6.	If Indian, Allottee or Tribe Name		
7	If Unit or CA, Agreement Designation Rosa Unit		
1.	Type of Well Oil Well Gas Well X Other	8.	Well Name and No. Rosa Unit 005D
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9	API Well No. 30-039-30780
3.	Address and Telephone No PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec , T., R , M., or Survey Description) SUR 1485' FNL & 775' FEL BHL: 2095' FNL & 1821' FEL SEC 26 31N 6W	11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
x Subsequent Report	Recompletion	New Construction
Final Abandonment	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	X Other Reallocation	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #5D. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	61%	284	Mcf/d
Mancos	26%	120	Mcf/d
Dakota	13%	62	Mcf/d
Total	**100%**	**466**	**Mcf/d**

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MAY 2011
OIL CONS. DIV. DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins Title Drilling Supr Date 5/23/11 ~~5/20/11~~

(This space for Federal or State office use)

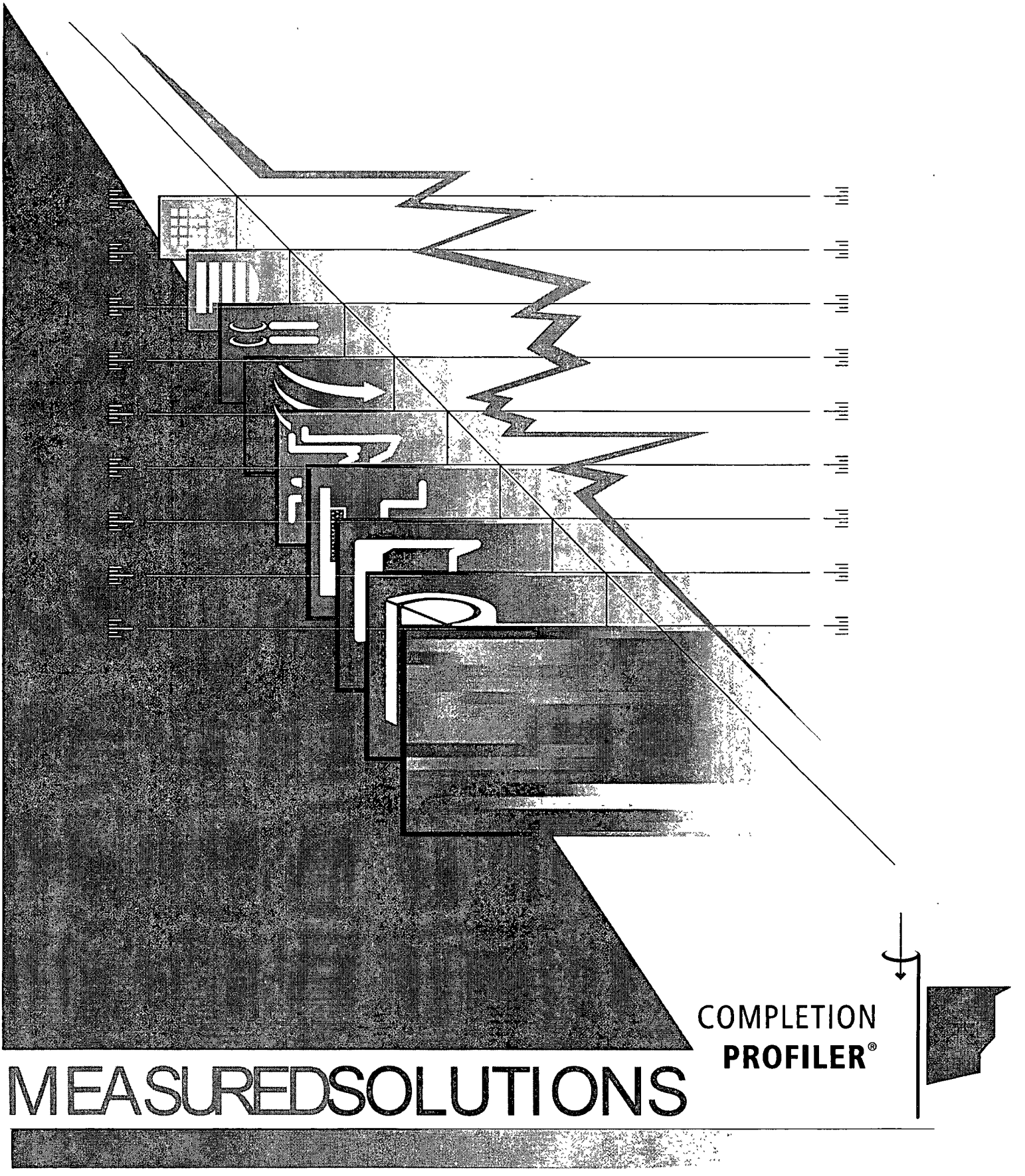
Approved by Joe Hewitt Title Geo Date 5-24-11

Conditions of approval, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

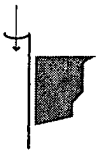
Williams Production Company
Rosa Unit #5D



COMPLETION
PROFILER®

MEASUREDSOLUTIONS

Completion Profile Analysis



Company	*Williams Production Company*
Well Name	*Rosa Unit #5D*
Field	*Blanco Mesaverde/Basin Dakota*
Location	*Rio Arriba County, New Mexico*
Customer Name	*Michael Andrews*
Date of Survey	*May 10, 2011*
Date of Analysis	*May 13, 2011*
Logging Engineer	*Loren Healy*
Analyst	*Mark Warren*

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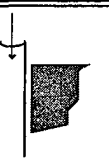


Survey Objectives

- Identify the source of water production.
- Identify gas producing intervals.
- Quantitative production profile.

Logging Procedures

Date	Time	Comment
5-10	6:30	Arrive on location
5-10	5:30	Gauge run start
5-10	6:30	Gauge run stop
5-10	7:20	Program Completion Profile String
5-10	7:29	Start GIH pass
5-10	7:53	Stop GIH pass
5-10	7:58	Start logging passes
5-10	11:37	Stop logging passes
5-10	11:41	Start out of well pass
5-10	12:04	Stop out of well pass
5-10	12:16	Start download
5-10	12:42	Stop download
5-10	13:00	Rig down

Interval Logged: [From 5,456 to 8,135 ft.]
60 ft/min
90 ft/min
120 ft/min

Well Information

Casing: 5.5" 17.0 lb/ft surface to 8,179 ft PBTD: 8,172 ft

Tubing: 2.375" 4.7 lb/ft surface to 5,401 ft

Perforations: 5,572; 5,574; 5,576; 5,578; 5,580; 5,582; 5,584; 5,586; 5,588; 5,590; 5,592; 5,594; 5,596; 5,598; 5,600; 5,602; 5,604; 5,606; 5,608; 5,610; 5,612; 5,614; 5,616; 5,618; 5,620; 5,622; 5,624; 5,626; 5,628; 5,630; 5,632; 5,634; 5,636; 5,638; 5,640; 5,642; 5,666; 5,668; 5,670; 5,672; 5,674; 5,676; 5,678 ft
(Cliff House/Menefee)

5,818; 5,820; 5,824; 5,830; 5,832; 5,834; 5,836; 5,838; 5,840; 5,842; 5,844; 5,846; 5,848; 5,854; 5,856; 5,870; 5,872; 5,874; 5,876; 5,878; 5,880; 5,882; 5,888; 5,890; 5,892; 5,894; 5,896; 5,898; 5,900; 5,904; 5,906; 5,908; 5,910; 5,912; 5,918; 5,920; 5,922; 5,924; 5,932; 5,934; 5,944; 5,954; 5,956; 5,958; 5,960; 5,966; 5,987; 5,989; 5,996; 5,998; 6,023; 6,029; 6,040; 6,042; 6,044; 6,046; 6,061; 6,063; 6,072; 6,074; 6,076; 6,078; 6,080; 6,088; 6,090; 6,092; 6,094 ft
(Point Lookout)

6,992; 7,020; 7,030; 7,040; 7,060; 7,070; 7,080; 7,090; 7,100; 7,110; 7,120; 7,130; 7,140; 7,150; 7,160; 7,170; 7,180 ft
(Upper Mancos)

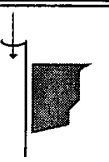
7,289; 7,299; 7,307; 7,331; 7,345; 7,356; 7,362; 7,369; 7,377; 7,389; 7,403; 7,415; 7,426; 7,441; 7,455; 7,463 ft
(Lower Mancos)

8,028; 8,032; 8,036; 8,040; 8,044; 8,048; 8,074; 8,078; 8,080; 8,084; 8,088; 8,092; 8,096; 8,100; 8,104; 8,108; 8,112; 8,116; 8,120; 8,124; 8,128; 8,144; 8,148; 8,152; 8,156; 8,160 ft
(Dakota)

Flowing tubing pressure at the time of logging: 72 psi

Daily average surface production reported at the time of logging:

gas: 400 Mscf/d water: 5 bpd



Tool String

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Gamma Ray; Pressure/Temperature Combo; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.

Results

The following table summarizes the production from each producing zone.

GAS / WATER PRODUCTION PROFILE Flow Rates Reported at STP						
Zone Intervals feet	Q-Gas MCFD	Qp-Gas MCFD	Percent of Total	Q-Water BFPD	Qp-Water BFPD	Percent of Total
Surface to 5572	466 Mcf/d		**100 %**	7 bpd		**101 %**
Cliff House/Menefee			**20 %**			**21 %**
5572 to 5678	466 Mcf/d	94 Mcf/d		7 bpd	1 bpd	
Point Lookout			**41 %**			**41 %**
5818 to 6094	372 Mcf/d	190 Mcf/d		6 bpd	3 bpd	
Upper Mancos			**18 %**			**17 %**
6992 to 7180	182 Mcf/d	85 Mcf/d		3 bpd	1 bpd	
Lower Mancos			**8 %**			**3 %**
7289 to 7463	97 Mcf/d	35 Mcf/d		2 bpd	0 bpd	
Dakota			**12 %**			**16 %**
8028 to 8128	62 Mcf/d	54 Mcf/d		1 bpd	1 bpd	
Flow Contribution from Below Log Depth			**2 %**			**4 %**
8135 to Below	8 Mcf/d		**2 %**	0 bpd		**4 %**