Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

APR 26 2011

5 Lease Serial No NM 070361

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Manager tent.

| Sunday | Company | C

NM 070361

| abandoned well. | Use Form 3160-3 (APL |)) for such i | roposals. | anayei | ioni | | |
|--|--|---|---|------------------------------|--|---|--|
| SUBMIT IN TRIPLICATE – Other instructions on page 2 | | | | | 7 If Unit of CA/Agreement, Name and/oi No Canada Ojitos Unit | | |
| 1 Type of Well | | | | | | | |
| Oil Well Gas Well Other | | | | | 8 Well Name and No #46Y | | |
| 2 Name of Operator Benson-Montin-Greer Drilling Corporation | | | | | 9 API Well No 30-039-31016 | | |
| 3a Address 3b Phone No (include area code) | | | | | 10 Field and Pool or Exploratory Area | | |
| 4900 College Blvd Farmington, NM 87402 505-325-8874 | | | | | Puerto Chiquito Mancos West | | |
| 4 Location of Well (Footage, Sec, T,R,M, or Survey Description) | | | | | 11 Country or Parish, State Rio Arriba, NM | | |
| 424' FSL and 281' FEL, Sec 27, T25N, R1W | | | | | Nio Allioa, Nivi | | |
| 12 CHEC | K THE APPROPRIATE BOX(| ES) TO INDICA | TE NATURE OF | NOTIC | CE, REPORT OR OTHER | DATA | |
| TYPE OF SUBMISSION | TYPE OF AG | | | | TION | | |
| Notice of Intent | Acidize | Deepen Deepen | | Prod | uction (Start/Resume) | Water Shut-Off | |
| | Alter Casing | ✓ Fracture T | reat [| Recla | amation | Well Integrity | |
| Subsequent Report | Casing Repair | New Cons | truction | Reco | omplete Other | | |
| Juosequent report | Change Plans | Plug and A | Nbandon [| Tem _j | oorarily Abandon | | |
| Final Abandonment Notice | l Abandonment Notice Convert to Injection Plug Back | | | Water Disposal | | | |
| testing has been completed. Final determined that the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is ready for Benson-Montin-Greer Drilling Corporation of the site is read | r final inspection) pration completed the Lower Note the intermediate casing 4 to gal 7 1/2% HCl acid. Perfortervals with 80000# 20/40 me | Mancos interval. -08-11, Perfora rate 7113' to 71 esh sand and 16 REC MAN OIL CONS | s of this well (C te 7191' to 720 19' with 25 0 4 85 bbl CO2 foa | arlile ar 7' with 3 0" holes | nd Sanostee zones) as 6 81 0.40" holes, 7211' to s Broke down with 150 | follows: 7218' with 15 0.40" holes 0 gal 7 1/2% HCl acid. Test 0 T CO2 and 948 bbl 30# gelled ORRECORD | |
| Loren Diede | itue and correct Name (Frinteu/) | ypean | Dri Dri 28 29 3 | / Iling an | d Completions | | |
| | | | | | | | |
| Signature | us- | Da | te 04/22/2011 | | | | |
| | THIS SPACE FO | OR FEDERA | L OR STAT | E OF | FICE USE | | |
| Approved by | | | | | | | |
| Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations Title 18 U S.C. Section 1001 and Title 43 | title to those rights in the subject le thereon | ease which would | Office | villfully | Da Da to make to any department of | | |
| The second secon | | | | | uopai iiiloili (| or and omitted blacks any teleso, | |

fictitious or fraudulent statements or representations as to any matter within its jurisdiction