

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMSF078905
2 Name of Operator BP AMERICA PRODUCTION CO		6 If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: CHERRY HLAVA E-Mail hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No NMNM78391C
3a Address 200 ENERGY COURT FARMINGTON, NM 87401	3b Phone No (include area code) Ph: 281.366.4081	8 Well Name and No GALLEGOS CANYON UNIT 159E
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T28N R12W NWSW 1850FSL 0980FWL 36.616550 N Lat, 108.157620 W Lon		9 API Well No 30-045-25717-00-S1
		10 Field and Pool, or Exploratory BASIN DAKOTA
		11 County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/21/11 RU AWS 825. RU 3" line to flow tank.

4/25/11 CSG 35#; TBG 0# & BH 15# Blw down to flw tnk. Pres test BOP to 250# low & 1500# high.
Record on chart. Retest BOP; Good test on blind rams; bad test on pipe rams.
4/27/11 Chng out BOP's. Test BOP; good test on all parts.

4/28/11 TIH; set CIBP @5869'

4/29/11 RU Schlumberger & run log 5869' to surface

5/2/11 #1 plug. Mix & pmp 72 sks type 3 cmt; spot 5869'-4800'; mixed @14.60 ppg; Yield 1.37 cuft/sk. #2 plug. Mix & pmp 53 sks type 3 cmt; spot 2912'-2123'; mixed @14.6 ppg; Yield 1.37



14 I hereby certify that the foregoing is true and correct	
Electronic Submission #107937 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 05/11/2011 (11SXM0880SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AGENT
Signature (Electronic Submission)	Date 05/10/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 05/11/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #107937 that would not fit on the form

32. Additional remarks, continued

cuft/sk.

Mixed & pmp'd 10 bbls cmt; spot 1580'-900'; had to reverse out until returns were clean; this plug was set too high & had to circulate out to pit.

5/3/11 #3 plug Mix and pmp 41 sks type 3 cmt; spot 1490'-880'; mixed @14.60 ppg; Yield 1.37 cuft/sk. After talking to BLM rep Joe Ruyblaid decision was made to Wait On Cmt until morning.

5/4/11 Pressure test csg to 550#; had some leaks on surface - fixed, isolate csg; got good test. TIH to 880' tag solid cement. RU BJ cementers; break circulation. #4 plug. mix & pmp 42 sks type 3 cmt; spot 565' - surface; mixed @14.60 ppg, Yield 1.37 cuft/sk. Cut off wellhead, cement was at surface in the 4 1/2" csg, between the 4 1/2" & the 7" csg. Ran a tape & found the tag @97' Brought 5 joints of 1" PVC, ran in & tagged cement. Mix & pmp 16 sks to top off cement; had full returns to surface. Weld on plate & P&A marker. Rig down move off location. Job was witnessed by BLM Rep Joe Ruyblaid.