

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 142060479
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3176	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1160' FSL & 1740' FWL SESW SEC.3 (N) -T31N-R14W N.M.P.M.		8. Well Name and No. UTE MOUNTAIN TRIBAL D #10
		9. API Well No. 30-45-33676
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

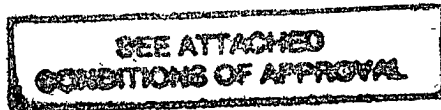
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. proposes to plug and abandon this well per the attached procedure.

Please see the attached current and proposed wellbore diagrams.

*Added plug @ 727' - 827' Mancos plug



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APR 14 2011

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>	Date 4/12/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title <i>Amur</i>	Date <i>4/6/2011</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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UTE MOUNTAIN TRIBAL D #10
Section 3, T 31 N, R 14 W / API 30-045-33676
San Juan County, New Mexico

Plug and Abandon Procedure

AFE #: 1100614
Surf csg: 8-5/8", 24.0#, J-55 @ 362'. Cmt'd w/300 sx cmt. Circ 20 bbls cmt to surf.
Prod csg: 5-1/2", 15.5#, J-55 @ 3,222'. Cmt'd w/450 sx cmt. Circ 21 bbls cmt to surf.
PBTD: 2,446' (CIBP)
Rods: 1-1/4" x 16' PR, 3 – 3/4" rod subs (2', 6', 8'), 82 – 3/4" rods, 3 – 3/4" guided rods, 7/8" x 4' stabilizer bar, 1-1/2" sinker bar, 7/8" x 4' stabilizer bar, 1-1/2" sinker bar, 7/8" x 4' stabilizer bar, 1-1/2" sinker bar, 21K shear tool, 1-1/2" sinker bar, 1" x 1' lift sub, spiral rod guide, 2" x 1-1/2" x 12' RWAC-Z EPS pump (XTO #1840)
Tubing: 70 jts 2-3/8", 4.7#, J-55, EUE, SN & 2-3/8" x 30' OEMA
SN @ 2,316' & EOT @ 2,347'
Perfs: Mancos: 1,838' – 2,123' (72 holes)
Dakota: 2,513' – 2,647' (36 holes), under CIBP

Please notify BLM (Colorado office) and NMOCD 72 hours prior to beginning operations.

1. Check rig anchors.
2. Remove pumping unit and concrete pad.
3. Set 400 bbl flowback tank.
4. Confirm that BH holds no pressure. Contact Alec Bridge before proceeding further if there is pressure on the BH.
5. MIRU PU.
6. TOH and LD rods and pump.
7. TIH with 4 jts 2-3/8" tubing and tag CIBP. Drop SV and pressure test tubing to 3,000 psig. Fish SV. TOH with tubing.
8. TIH with 5-1/2" casing scraper and 2-3/8" tubing to CIBP at 2,446'. TOH.
9. MIRU cement equipment.
10. TIH with 2-3/8" tubing to 2,445'. Pump 17 sx Class "B" cement (15.6 lb/gal & 1.18 ft³/sx yield) down tubing and spot cement plug from 2,346' – 2,446'. Cement volume is calculated with 50% excess.
11. PUH to 2,275'. SD for two hours. TIH and tag TOC. Verify TOC is at 2,346' or further up-hole. TOH.

12. TIH with 5-1/2" CICR and 2-3/8" tubing. Set CICR at 1,788'. Sting out of CICR.
13. Pump water down 2-3/8" tubing and circulate TCA. Pressure test casing to 550 psig for 30 minutes with chart. If pressure test fails, contact Alec Bridge before proceeding. Tag and spot subsequent plugs as required.
14. Pump 20 sx Class "B" cement (15.6 lb/gal & 1.18 ft³/sx yield) down tubing and spot cement plug from 1,674' – 1,788'. Cement volume is calculated with 50% excess.
15. PUH to 437'. Pump 74 sx Class "B" cement (15.6 lb/gal & 1.18 ft³/sx yield) down tubing and spot cement balance plug from surface – 437'. Cement volume is calculated with 50% excess.
16. TOH with tubing. Fill in casing with cement as needed.
17. RDMO PU. RDMO cement equipment.
18. Cut off wellhead.
19. Weld on above ground P&A marker (minimum 4" diameter x 4' tall) and reclaim location.

Regulatory:

1. C-103 NOI to plug and abandon
2. C-144 CLEZ
3. C-103 Subsequent report detailing P&A operations

Equipment:

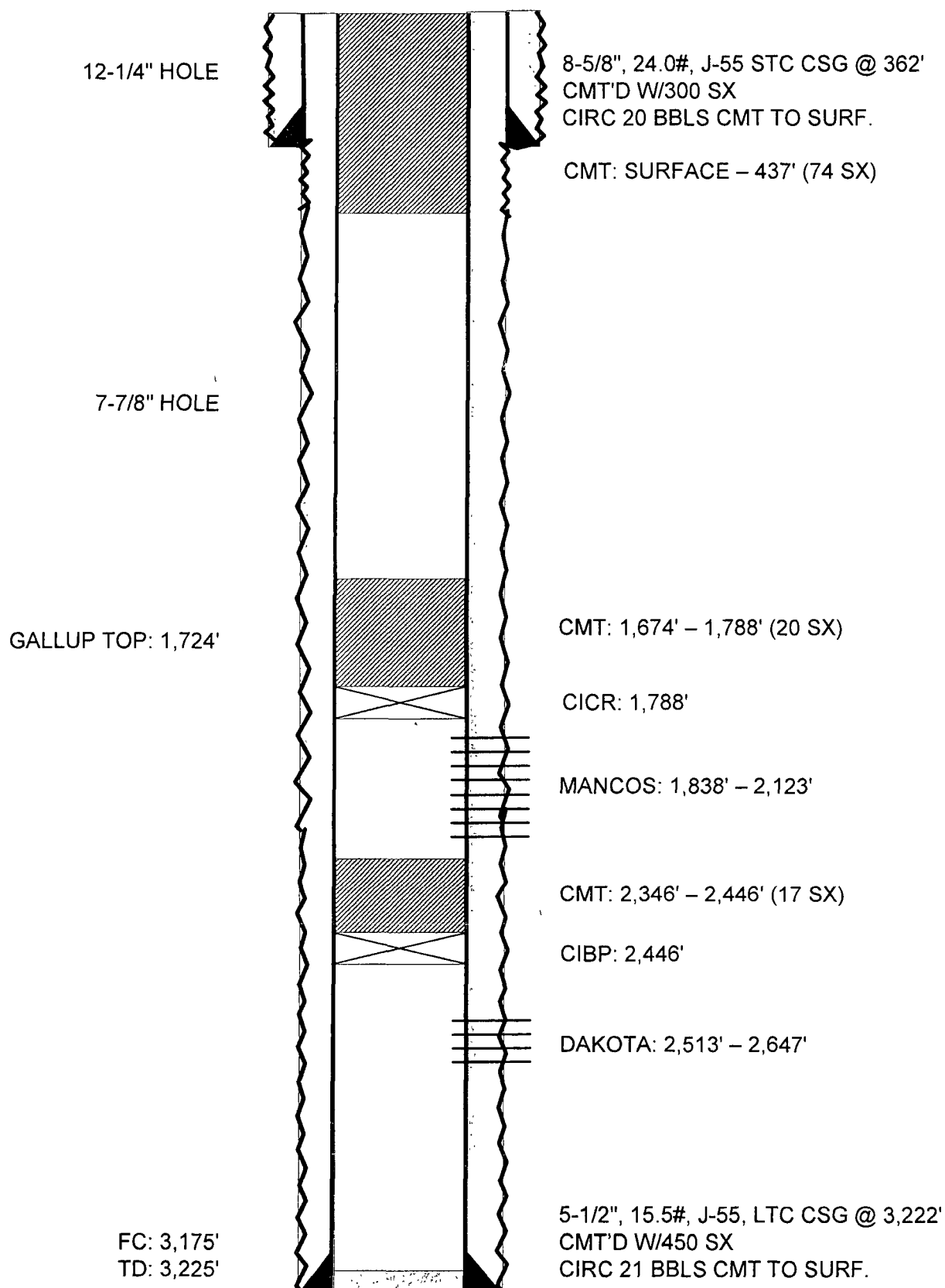
1. +/- 5 jts 2-3/8" tubing
2. 5-1/2" casing scraper
3. 5-1/2" CICR
4. 400 bbl flowback tank
5. 71 sx Class "B" cement (15.6 lb/gal & 1.18 ft³/sx yield)
6. P&A marker (above ground)

Services:

1. Pulling unit
2. Cement equipment
3. Pump truck with chart recorder

UTE MOUNTAIN TRIBAL D #10
P&A WBD

KB: 6,063'
GL: 6,052'
KB CORR: 11'



5-1/2", 15.5#, J-55, LTC CSG @ 3,222'
CMT'D W/450 SX
CIRC 21 BBLS CMT TO SURF.

XTO Energy Inc.
Tribal Lease: 14-20-604-79
Well: Ute Mountain Ute D #2
Location: 1160' FSL & 1740' FWL
Sec. 3, T. 31 N., R. 14 W.
San Juan County, NM

Conditions of Approval - Notice of Intent to Abandon:

1. Notify this office at least **72 hours** prior to commencing plugging operations.
2. Approval of this Notice of Intent to Abandon (NIA) is for down hole plugging only.
3. Materials used will be accurately measured.
4. A tank or approved pit must be used for containment of any fluids from the wellbore during plugging operations. All unattended pits are to be fenced.
5. Pits are not to be used for disposal of any unauthorized materials.
6. All cement plugs are to be placed through a work string. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
 - 6a. Cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100 ft. of the casing or annular void(s) between casings, plus 10% excess volume per 1000 ft. of depth.**
 - 6b. Surface plugs must be a minimum of 50 ft. within casing and annular voids.**
 - 6c. Cement plugs placed to fill an open hole shall have sufficient volume to fill a minimum of 100 ft. of open hole, plus 10% excess volume per 1000 ft. of depth.**

Continued on Page 2.

7. The well must be filled with a wellbore mud sufficient to stabilize the wellbore. In the absence of any formation pressure data provided by the operator, this mud will have a minimum weight of **9 ppg**. The mud must be left between all plugs.

8. A blowout preventer and related equipment shall be installed and tested prior to working in a wellbore with any exposed zones (a) that are overpressured, (b) where pressures are unknown, or (c) known to contain H₂S.

9. Within 30 days after plugging of the well, file 4 copies of a Subsequent Report of Abandonment (SRA) via Sundry Notice. This report should include the following information:

- a. Date(s) of plugging operations.
- b. Procedure used to plug the well.
- c. Depth of plugs.
- d. Type and volume of plugs set.
- e. Casing types/lengths left in the well.

Surface Use Directions:

This approval is for the completion of the downhole plugging only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC (david_swanson@co.blm.gov or 970.385.1370) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 for UMU wells *or alternatively* for Southern Ute wells: BIA-SUIT at (blonds_place@yahoo.com) and SUIT-Energy (etrahan@sudoe.doc) shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

While the BIA and tribe give the final approval for restoration of tribal locations, the following are routine.

- All pits and boreholes shall be filled, access road and berms/ditches contoured and restored to original configuration, surface of well pad re-contoured to blend with surrounding terrain, top soil evenly redistributed.
- Well equipment, dead-men, concrete slabs, cables, piping and trash shall be removed, slash piles chipped and scattered.
- The site shall require weed control, soil preparation and reseeding with mulch as crimped straw or equally effective tackifier with a BIA approved seed mix and shall be monitored for self-sustaining growth. **A full list of "Oil and Gas Well Surface Reclamation" requirements is available through the BLM.**

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. The BLM-SJRA stipulates that **surface reclamation** be completed within 180 days of final plugging operation completion. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability.