

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUN 06 2011**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1437' FNL & 1634' FWL, Section 13, T30N, R13W, NMPM

Farmington Field Office
Bureau of Land Management
5. Lease Number

NM-0546

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Maddox WN Federal 12

9. API Well No.

30-045-34141

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other – ☐ Temporary Abandon**13. Describe Proposed or Completed Operations**

ConocoPhillips Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current wellbore schematic.

TA approved NMOCD 6/1/12

**Notify NMOCD 24 hrs
prior to beginning
operations**

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 6/6/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____Date JUN 07 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD AV

ConocoPhillips
MADDOX WN FEDERAL 12
Expense - TA

Lat 36° 48' 59.04" N

Long 108° 9' 34.2" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced Fruitland coal water, if necessary.
 4. TOOH and lay down rods (per pertinent data sheet).
 5. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.
 6. TOOH with tubing (per pertinent data sheet).
- Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.** LD and replace any bad joints.
7. Round trip gauge ring with wireline for 4.5" 10.5# J-55 casing (ID: 4.052").
 8. Use wireline to set CIBP for 4.5" 10.5 J-55 casing. Set CIBP at 1768' (50' above top FTC perfations-1818').
 9. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.
 10. If MIT is good, TIH with tubing, displace KCI with packer fluid, and land tubing for upcoming job.
 11. ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.

