

<b>BURLINGTON</b> <b>RESOURCES</b> <b>PRODUCTION ALLOCATION FORM</b>					Distribution. BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006																										
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>																										
					Date: 5/16/2011 API No. 30-045-35088 DHC No. DHC3525AZ Lease No. NM-B1-0603-0044																										
Well Name <b>Blanco Com A</b>					Well No. <b>#6B</b>																										
Unit Letter	Section	Township	Range	Footage	County, State																										
Surf- J	36	T030N	R008W	1889' FSL & 1357' FEL	San Juan County, New Mexico																										
BH- J	36	T030N	R008W	2266' FSL & 1817' FEL																											
Completion Date		Test Method																													
5/5/11		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																													
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 33%;">FORMATION</th> <th style="width: 16%;">GAS</th> <th style="width: 16%;">PERCENT</th> <th style="width: 16%;">CONDENSATE</th> <th style="width: 19%;">PERCENT</th> </tr> </thead> <tbody> <tr> <td>MESAVERDE</td> <td></td> <td>4%</td> <td></td> <td>35%</td> </tr> <tr> <td>DAKOTA</td> <td></td> <td>96%</td> <td></td> <td>65%</td> </tr> <tr> <td> </td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td> </td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>							FORMATION	GAS	PERCENT	CONDENSATE	PERCENT	MESAVERDE		4%		35%	DAKOTA		96%		65%										
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JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.																															
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