Form 3160-5 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVE FORM APPROVED OM B No 1004-0137 Expires March 31, 200
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	FORM APPROVED OM B No 1004-0137 Expires March 31, 2007
JUN 1 (	) 52 (page Serial No Contract #34
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	NOTICES AND REP				Contrac					
Do not use th abandoned we	is form for proposals to ell. Use Form 3160-3 (A	o drill or to NPD) for suc	re-e h pro	nter annington F posalsu of Land	ieid Unic Varliceilli Varliceilli	, Allottee o	r Tribe Ni	ame		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No					
I. Type of Well   ✓ Oil Well □	Gas Well DD Other				0 W-U Na	and No				
2. Name of Operator					8. Well Name and No.  Jicarilla C #16					
Four Star Oil & Gas Co. c/o Chevron Midcontinent, L.P.  3a. Address  3b. Phone No. (include area code)				9. API Well No. 30-039-05760						
			-561-8600			10 Field and Pool, or Exploratory Area				
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)					South Blanco Pictured Cliffs (Gas)  11 County or Parish, State					
UL D, Sec. 34-T25N-R5W 990' FWL & 890' FNL						Rio Arriba, NM				
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE N	ATUF	E OF NOTICE, R	EPORT, OF	OTHER	DATA			
TYPE OF SUBMISSION			TY	PE OF ACTION						
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Trea		Production (Sta	art/Resume)	Wel	er Shut-O I Integrity			
Subsequent Report	Change Plans	New Construction  New Construction  Plug and Aba		Recomplete Temporarily At	oandon	Ll Othe				
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal						
<ol> <li>Spot 75sx plug of class</li> <li>Spot 110sx plug of class</li> <li>Displace hole w/MLF,</li> <li>Perf 4 holes at 7007, sq If unable to squeeze, sq Verify any deviation fr</li> <li>Install dry hole marke</li> </ol>	conditions for	(DV tool/Char )' (perfs/Picture  e (Nacimiento/s ad attempt to so NMOCD.	ed Cliff shoe/Fi suceze	is/Fruitland/Kirtland :.Wtr./surface) Verify shoe plug and same f	y TOC. for Fr. Wtr a	nd surfac	e plugs.		213141516 A RECEIVE SUM 2011	
trun CBL and	submit to all age	ncies for	- 10	view before	procee	ding	482	OIL .	CONS. DIV. DIS	
<ol> <li>I hereby certify that the fore Name (Printed/Typed)</li> </ol>	egoing is true and correct	1					/	14	OE-82831	
M. Lee Roark Title Age			Agent for Chevron	USA, Inc.			_	12329.30		
Signature #	(Koark)		Date		06/09/2011					
/	THIS SPACE FOR	FEDERAL	OR S	STATE OFFICE	USE					
Original Si Approved by	Original Signed: Stephen Mason			Tıtle		Date	JUN	14	2011	
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant	al or equitable title to those rights			Office						

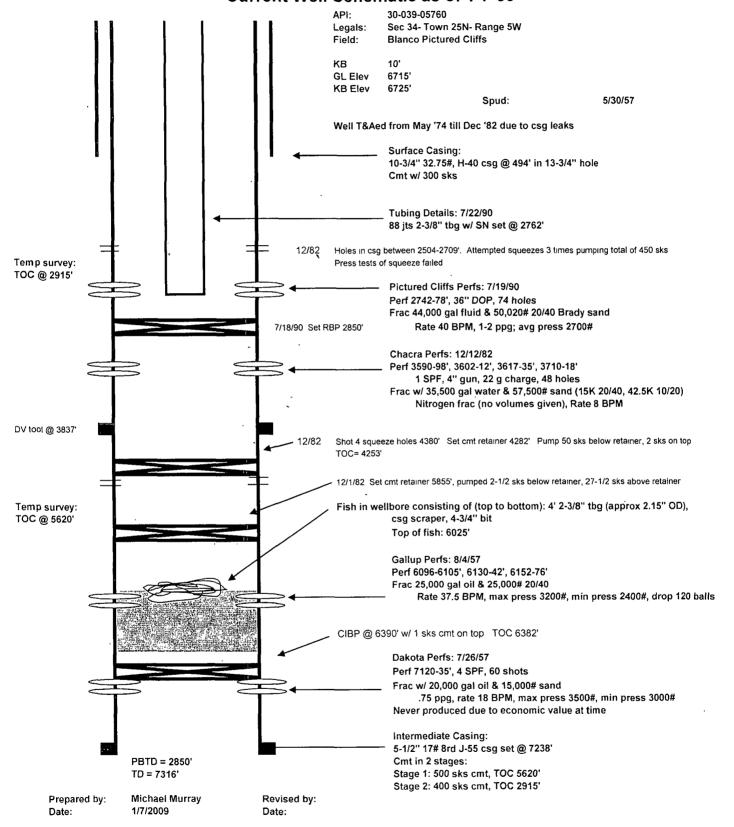
(Instructions on page 2)

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## **Four Star Oil and Gas Company**

### Jicarilla C-16

## Rio Arriba County, New Mexico Current Well Schematic as of 1-7-09



PLUGGING & ABANDONMENT WORKSHEET

(2 STRING CSNG)

OPERATOR Four Star Oil & GAS Co. / Chevron Midcontinent L.P. LEASENAME Jicarilla C WELL. SECT TWN 25 N RNG 5W 890 MAL FROM 990 EM)L TD: 7316' FORMATION & TD PBTD: FORMATION @ PBTD SIZE SET @ TOC TOC DETERMINED BY 10 3/4" SURFACE 494 Surface culculated INTMED 1 TOC INTMED 2 5 1/2" PROD 7238 5620/2915 Temperature MLF SIZE TOP BOT TOC DETERMINED BY LINER 1 LINER 2 CUT & PULL 60 TOP - BOTTOM NTMED 1 2742' - 2778' PERM NTMED 2 3590' - 3718' OPENSIONS. PROD REQUIRED PLUGS DISTRICT I PLUG **SACKS** DEPTH RUBTLER (WORTO) TYPE CMNT ESTAY EXAMPLES QUEEN OH 35 SXS ORAYBUNG ruo n 6400 २० घटा MUD 62 SHOE 3350-5450° IAH ANDRES CIBP/35' 4800 ruo I s DV tool@3,837 CIRP 25 53/5 PEUD 83 4800 CAPITAN REET STUB 50 SXS 3600'-3700' PLUD #4 RETINK SCIZ 200 SXS 400 ruoes BELAWARE SURF 10808 PLUI 66 0.10 INITE CYNTON NUO 41 DV to 1 755x 3887-3390 CHEEKLY CANTYON Charca TANGET 2 **HATTERY CANYON** 1105x 28501,1980 perts PLUCES BONE SPEAK P. Clitto PLDG 64 Fruitland HUD#3 CLORETA Kirtland FLUG#4 BLINKRKY Dio Alamo PLUD 67 700'-surface NACIMIEN 3503x MUGSE DELOTEAND 140041 shue MUDGE Fr. Wt. HUU A sur face WC PLUG 4 TEAWN ATOKA MORTOW DEVONSAN

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: 16 Jicarilla C

#### CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Nacimiento/Surface plug from 874' to surface inside and outside the 5 1/2" casing.

OR

- b) Place the Nacimiento plug from 874' to 774' inside and outside the 5 1/2" casing.
- c) Place the Surface plug from 405' to surface inside and outside the 5 1/2" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

### Perrin, Charlie, EMNRD

From:	Perrin, Charlie, EMNRD
Sent:	Wednesday, June 22, 2011 1:33 PM
To:	'lee@sunsetwellserviceinc.com'; 'Steve_Mason@blm.gov'; Powell, Brandon, EMNRD
Subject:	Jicarilla C #16 API 30-039-05760
Lee,	

Greetings:

As discussed with you and Steve Mason with BLM.

At the request of Four Star Oil & Gas Co. c/o Chevron on the Jicarilla C #16 API 30-039-05760

In lieu of running a Cement Bond Log each of the formations from the top of the cement at 2900 will be required to be perfed and squeezed.

Pictured Cliffs, 2752 Fruitland, 2540 Kirtland 2370 Ojo Alamo 2211

The perfs should be 50' below the top of the formation,

Plugs on the outside of the casing are to be 100' + 100% excess for a 200' plug outside casing. Plugs on the inside of the pipe are 100' + 50% excess for a 150' plug inside casing. If no retainer is used, wait on cement a minimum of four hour and tag each plug.

If you have any questions please feel free to give us a call,

**Thanks** Charlie