## UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

## RECEIVED

MAY 27 2011

Sundry Notices and Reports on Wells		Farmington Bureau of Lar	Farmington Field Office Sureau of Land Manageme:	
Sundry Notices and Reports on Wells  1. Type of Well  GAS  RECEIVED  STORY  OIL CONS. DIV. DIST. 2	5. 6.	Lease Number SF-079051 If Indian, All. or Tribe Name Unit Agreement Name SAN JUAN 28-6 UNIT		
2. Name of Operator  BURLINGTON	7.			
	- 8.			
3. Address & Phone No. of Operator  PO Post 4289 Forming to a NIM 87409 (505) 226 0700	0	SAN JUAN 28-6 UNIT 466 API Well No.		
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. -	30-039-30881		
4. Location of Well, Footage, Sec., T, R, M Surface: Unit J (NW/SE), 2102' FSL & 2075' FEL, Section 34, T28N, R6W, NMPM	10.			
Bottom: Unit J (NW/SE), 1925' FSL & 1923' FEL, Section 34, T28N, R6W, NMPM	11.	County and State Rio Arriba, NM		
Type of Submission  Notice of Intent  Notice of Intent  Recompletion  X Subsequent Report  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations			oletion Report	
ACCEPTED FO				
FARMINGTON FILE  BY SCU				
14. I hereby certify that the foregoing is true and correct.  Signed			Date <u>05/20/11</u>	
CONDITION OF APPROVAL, if any:		Date		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any maller within its disdiction.				

San Juan 28-6 Unit 466S API# 30-039-30881 Basin Fruitland / S. Blanco Pictured Cliffs Burlington Resources

03/03/11 RU Cameron. Install Frac Valve. PT csg to 4500#/30min @ 11:30hrs. on 03/03/11. Test OK. RD Cameron.

03/15/11 RU Bluejet W/L. RIH w/ 3 ¾" guage ring. Run GR/CCL/GSL/RADII Logs from 3617' to 15' KB. TOC @ SURFACE'. (5 ½" shoe @ 3670'). RD W/L.

04/05/11 RU Bluejet W/L to Perf. Pictured Cliffs w/.40"diam. – 2SPF 3466' – 3478', = 24 Holes. Acidize w/12bbls of 10% Formic. Frac'd (3466' – 3478') w/ 35,098gals 70% Quality 20# Linear Gel/Foam pad, w/ 36,708# 20/40 Brown sand. Pumped 80bbls flush. Total N2:198,800SCF. Set CBP @ 3458'. Perf. Lower Fruitland Coal w/.40" diam. – 2SPF @ 3439' – 3454', = 30 Holes. 2SPF @ 3406' – 3421', = 30 Holes 3SPF @ 3386' – 3388', = 6 Holes. Total Lower Fruitland Coal Holes = 66. Acidize 12bbls of 10% Formic. Frac'd (3386' – 3454') w/ 3,990gals 25#X-Link Pre-pad, w/ 138,885gals 75% Quality 25# Linear Gel/Foam pad, w/ 96,512# 20/40 Brown sand. Pumped 79bbls flush. Total N2:1,967,500SCF. Set CFP @ 3370'. Perf. Upper Fruitland Coal w/. 40" diam. – 2SPF @ 3336' – 3343', = 14 Holes. 2SPF @ 3330' – 3334', = 8 Holes. 3SPF @ 3325' – 3327', = 6 Holes. 2SPF @ 3299' – 3304', = 10 Holes. 3SPF @ 3295' – 3297', = 6 Holes. 3SPF @ 3242' – 3244', = 6 Holes. Total Upper Fruitland Coal Holes = 50. Acidize w/ 12bbls of 10% Formic. Frac'd (3242' – 3343') w/ 3,046gals 25# X-Linked Pre-pad w/ 87,259gals 75% Quality 25# Linear Gel/Foam pad, w/ 59,682# 20/40 Brown sand. Pumped 30bbls w/ 59,000SCF foamed flush. Total N2:1,285,400SCF. Start flowback.

04/08/11 RIH w/ CBP set @ 3140'. RD flowblack & Frac Equip.

05/09/11 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.

05/10/11 Tag & M/O CBP @ 3140'. CO & M/O CFP @ 3370'. CO & M/O to top of CFP @ 3458'. Started selling FRC gas thru GRC.

05/11/11 Tag top of CBP @ 3458', unload – Circ. Run FRC flow test.

05/12/11 Circ. CO & M/O CBP @ 3458'. CO to PBTD 3626'. Started selling FRC & PC gas thru GRC. CO, Circ & Flow.

05/15/11 Run PC & FRC Flow test.

**05/16/11** RIH-w/ 110jts, 2 3/8", 4.7#, J-55 tbg set @ 3487' w/ F-Nipple @ 3486'. ND BOPE. NU WH. RD RR @ 18:00hrs on 05/16/11.