(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 2010

Expires	July	31,

	5	Lease Serial	No
Į	NM	NM-03551	

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j.	If	Inc	lian.	Allo	ttee	or	Tribe	Name	_

SUBMIT IN TRIPLICATE - Other instructions on page 2=10 7. If Unit or CA/Agreement, Name an N/A 1. Type of Well	Do not use this form for p abandoned well. Use Form		such proposals.]	6. If Indian, Allo	ottee or Tribe Name	
Subsequent Report Subsequent Report Casing Repair New Construction Recomplete Report Report Recomplete Report Report Recomplete Report Report Recomplete Report Report Recomplete Recomplete Report Report Recomplete Recomplete Report Recomplete Recomplete	SUBMIT IN TRIPLICAT	E - Other instruction			7. If Unit or CA	/Agreement, Name and	l/or No
TYPE OF SUBMISSION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete X Other Pool Cl Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within following completion or the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be file testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operate determined that the final site is ready for final inspection) Please see revised C-102 for the Basin Mancos pool change. Spacing order R-12984-A incorporated the	Oil Well X Gas Well Other 2. Name of Operator XTO ENERGY INC. 3a Address 382 CR 3100 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R, M., or Survey D	escription)	Farmington Field Off UTBBU of Lend Manage 3b Phone No. (<i>include are</i> 505–333–3698	ioo errent a code)	9 API Well No 30-039- 3 10 Field and P Basin DK/BI	1002 Parish, State	
X Notice of Intent	12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF N	OTICE, REPOR	RT, OR OTHE	R DATA	
Alter Casing Fracture Treat Reclamation Well Integrity	TYPE OF SUBMISSION		TYP	E OF ACTION			
77293031-7238061	Subsequent Report Final Abandonment Notice Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recompl Attach the Bond under which the work will be perf following completion of the involved operations. If testing has been completed Final Abandonment N determined that the final site is ready for final inspect Please see revised C-102 for the Figure 1.	Casing Repair Change Plans Convert to Injection State all pertinent details ete horizontally, give sul formed or provide the B title operation results in otices shall be filed only ion) Basin Mancos poor	Fracture Treat New Construction Plug and Abandon Plug Back s, including estimated starting bourface locations and measurface locations and measurface multiple completion or recy after all requirements, including the completion of the control	Reclamation Recomplete Temporarily Water Dispo g date of any propured and true vert BIA Required su completion in a ne uding reclamation order R-129	Abandon osal ossed work and a ical depths of all absequent reports ow interval, a Fo in, have been con 984-A incor	Well Integrity X Other Pool Ch approximate duration to pertinent markers and so shall be filed within 3 orm 3160-4 shall be file inpleted, and the operations of the control of the cont	hereof zones 30 days
14 I hereby certify that the foregoing is true and correct	14. Lheraby cartify that the foregoing is true and correct		OIT CONS. DIA.	91011 91011 12 19 19 19 19 19 19 19 19 19 19 19 19 19			

Name (Printed/Typed) MALIA VILLERS Tıtle PERMITTING TECH Signature Date 1/20/2011 ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would FARMINGTON FIELD OFFICE Office entitle the applicant to conduct operations thereon

Title 18 U S C. Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brozos Rd., Aztec, N.M. 87410 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

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¹ API	Number			² Pool Code				³ Pool Name)		
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*Property Code 304753					⁵ Property N					• ₩	eil Number
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5381					XTO ENERG				ļ		Elevation 6593'
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UL or lot no.	Section	Township	Range	Lot Jdn	Feet from the	North/South line	1	from the	East/West		County
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UL or lot no.	Section	Township	Ronge	Lot Idn	Feet from the	North/South line	Foot	from the	East/West	line	County
¹² Dedicated Acres	<u></u>	<u> </u>	13 Joint or I	กก์แ	14 Consolidation Co		15 Orde	or No	<u></u>		1
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5		OR A	NON-ST	ANDARD	UNII HAS B	EEN APPROVE	n BY	THE DI	VISION		
FD. 3 1/4" BC	7	N 89.57		FD 3 1				OPER	RATOR C	FRTIF	ICATION
1957 8 L.M.		2621.8	31 (M)	1955 8.1	LM,			I hereby cer	tify that the inf	formation	contained herein
	880		/								my knowledge and er owns a working
LOT 4		1.01			LOT 2	LOT 1		interest or a	unleased mineral	interest	
		LOT	3		LOT 2	-	1	right to driff	this well at thi	is location	pursuant to a
1140'						•		interest, or	to a voluntary pooling arder he	pooling og	reement or a
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. 28,	ľ				SURFACE: LAT: 36.52156	5° N. (NAD 83)		mi	בול בי	1101	D 1/20/1
S 0000/58" W 2686.96" (M)	ļ		_		LONG: 107.45	990° W. (NAD 8	33)	Signatur	e		Date
.00. 586	ļ				LAT. 36'31'17 5'	7" N. (NAD 27) 3 48" W. (NAD 27)	,	n	Laile	علاند	243
S 25				ı	10, 10, 2, 3		´	Printed	Name		
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FD. 3 1/4" BC. 1957 B.L.M.				_				18	SURVEYO	R CE	RTIFICATION
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