Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

Jicarilla Contract 152

6. If Indian, Allottec or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

b. If findian, Another of Tiple i

abandoned well. Use Forn	m 3160-3 (APD) for si	uch proposals.	11 = 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Jicarilla	Apache
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
			: 2011		
1. Type of Well X Gas Well Other				8. Well Name and No.	
2. Name of Operator				Jicarilla	
ENERGEN RESOURCES CORPORATION				-	
3a. Address 3b. Phone No. (include area code)			9. API Well N		
2010 Afton Place, Farmington, NM 87401			30 039 20300		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Blanco P C	Pool, or Exploratory Area	
790' FNL, 1850' FWL, Sec. 6, T26N, R5W, N.M.P.M.				Basin Dako	
790 THE, 1030 TWE, Sec. 0, 120H, NSW, N.M.F.M.					Parish, State
			Rio Arriba		
12. CHECK APPROPRIATE	E BOX(ES) TO INDIC	CATE NATURE OF N	OTICE, REPO		•
TYPE OF SUBMISSION	, , , , , , , , , , , , , , , , , , , ,		E OF ACTION		
Notice of Intent	A surling			Production (Start/Resume) Water Shut-Off	
Notice of Intent	Acidize				
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity
	Casing Repair	New Construction	New Construction Recomplete X		X Other PC PayAdd
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	and Downhole
	Convert to Injection	Plug Back	Water Disp	oosal	Commingle
testing has been completed. Final Abandonment Notetermined that the final site is ready for final inspections. Energen Resources downhole commin 5/18/11 MIRU. NDWH. NU BOP. TOH 5/19/11 Set 4-1/2" Composite plu	gled the Blanco P with 2.375" tubir	C South and the	J	ca (DHC 355)	3 AZ).) JUN 17'11
5/20/11 RIH with GR/CCL. Ran logs from 2500'-4660'.			OIL CONS. DIV.		
5/23/11 Chemical Cut 4-1/2" casing @ 2900".				DIST. 3	
5/24/11 LD 2900' of 4-1/2" casing. RIH w/ CBL from 2899'-4638'.					
5/25/11 Set 4-1/2" Composite plu 6/3/11 Acidize PC perfs w/ 1000 Frac PC w/ 20,769 gals o 6/4-6/10 Flow back frac. 6/10/11 Clean out well.	gals of 15%HCL fo	ollowed by 500 ga	1s of 2% KC	CL water fl	
6/13/11 Clean out well to CBP @ 3 6/14/11 Clean out well to CBP @ 3 ND BOP. NUWH. Shut in we	4660. TOOH. TIH w/		-55 tubing	set @ 3230	'. SN @ 3225'.
SUMMIT COOL	of Loss	to oct	2		
14. I hereby certify that the foregoing is true and correct	0				
Name (Printed/Typed) Martin Cabpera		Title Distric	t Engineer		
Signature / Signature		Date 6/16/11	-	a. Par	ייים ברשים בברשייי ביים הפדם בברשייי
THIS	SPACE FOR FEDER	AL OR STATE OFF	ICE USE	3000	
Approved by		Title	· · · · · · · · · · · · · · · · · · ·	D	ateJUN 17 ZVII
Conditions of approval, if any, are attached. Approval of this noti the applicant holds legal or equitable title to those rights in the sub entitle the applicant to conduct operations thereon.	ce does not warrant or certify the oject lease which would	hat Office		FAR	MAGION PRELIOFFICE
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, n	nakes it a crime for any person	knowingly and willfully to m	ake to any departm	ent or agency of th	ne United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.