Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 13 2011
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
USA SF-080657

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
San Juan 32-5 Unit

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No
San Juan 32-5 Unit 111

Energen Resources Corporation

9. API Well No.
30-039-26637

3a. Address
2010 Afton Place, Farmington, NM 87401

3b. Phone No. (*include area code*)
505-325-6800

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

4. Location of Well (*Footage, Sec , T., R , M., or Survey Description*)
SHL: (A) Sec.31-T32N-R05W ; 1005'FNL, 680'FEL
BHL: (P) Sec.31-T32N-R05W ; 760'FSL, 1100'FWL

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other set horiz. liner & production tubing
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This subsquent report for the San Juan 32-5 Unit #111 is being submitted in follow up to the Intent to recomplete filed on 10/26/10 approved by the BLM 04/06/11.

5/9/11 TIH with whipstock. Mill Window from 3076'-3100'. Drill 6.25" horizontal sidetrack hole in the Fruitland Coal to a MD of 5776'. (see attached drililng survey.) TIH with 4.50" perforated liner, set at 4514' MD. TOL 3128'. Perferations in the Fruitland Coal are from 3624'- 4465'. Original vertical perfs from 3358'-3375' and 3429'-3439' are isolated by a removable brige plug at 3227'.

5/18/11 TIH with 2.375" 4.7# J-55 production tubing, set at 3006'. Rig released 5/18/11.

See attachments for production liner specifications.

RCVD JUN 17'11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) Anna Stotts
Title Regulatory Analyst
Signature Anna Stotts
Date 6/8/11

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date JUN 16 2011
FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
Office

Title 18 U S C. Section 1001, and Title 43 U S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Instructions for Subsequent report on 2011 Sidetracks: Add this info to the subsequent report (liner report) for the caption well below.

San Juan 32-5 Unit #111 ST:

*Energen Resources has set 2 Baker Hughes Swell Packers for isolation per NMOCD requirements.

*The swell packers were spaced out on the 4-1/2" 11.6# liner to be placed as follows:

- The lower swell packer was placed at the Fruitland formation/Kirtland shale interface from 3156' – 3171' MD.
- The upper swell packer was placed right below the T-Lock swivel on the Baker hook hanger from 3103' – 3118' MD, roughly 10 – 20 feet outside the milled window.

* Per NMOCD requirements, a Noise Log will be run in the sidetrack to determine if there is a seal behind the swell packers.

*A minimum of 10 days must be given for the swell packers to expand and seal the wellbore. The NMOCD will be contacted 24 hours in advance of running the noise log in the San Juan 32-5 Unit #111 ST.