Submit 3 Copies To Appropriate District	State of New Me	xico		Form C-103
Office District 1	Energy, Minerals and Natur	al Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION	DIVISION /	30-045-255	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	,	STATE	FEE 🗷
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Leas	se No.
SUNDRY NOTICES AND REPORTS ON WELLS			<b>7</b> 1 31 11 1	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit	Agreement Name:
1. Type of Well:			8. Well Number	
Oil Well Gas Well X Other		#4A		
2. Name of Operator		9. OGRID Number		
XTO Energy Inc.			167067	
3. Address of Operator			10. Pool name or Wildcat	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			BLANCO MESAVERDE	
4. Well Location				
Unit Letter <u>L</u> : 1850 feet from the SOUTH line and 955 feet from the WEST line				
Section 04		Range 11W		ounty <b>SAN JUAN</b>
	11. Elevation (Show whether I	DR, RKB, RT, GR, et		
Pit or Below-grade Tank Application X or Closure				
Pit type WKO Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check A NOTICE OF INTE PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON  CHANGE PLANS  MULTIPLE		SEQUENT RÉPOR	行のF: TERING CASING □ UG AND □ BANDONMENT
OTUED:	COMPLETION	1	1/016	<u>Ballar</u>
OTHER:		OTHER: CHEMICAL		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
XTO performed a chemical treatment by ppg 100 gals 15% HCl acid down tbg & flushed w/1/2 bbl 2% KCl wtr. Ppd 200 gals 15% HCl acid down csg & flushed w/1 bbl KCl wtr. RDMO pmp truck. RWTP @ 3:00 p.m., 3/14/05.				
11				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/yill/be constructed by closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan				
SIGNATURE TITLE REGULATORY COMPLIANCE TECH DATE 3/24/05  E-mail address: Regulatory@xtoenergy.com				
Type or print name HOLLY C. PERK		Sime	<b>egulatory@xtoenergy.</b> Telephone	com e No. 505-324-1090
For State Use Only	L HE		R DISTRICT#3	MAR 25 2005
APPROVED BY Conditions of Approval, if any:	Tin	LE	DAT	