

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32868
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sheets LS
8. Well Number 2 B
9. OGRID Number 000778
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 3092 HOUSTON, TX 77079-2064

4. Well Location

Unit Letter **C** : **480** feet from the **North** line and **2010** feet from the **East** line
Section **28** Township **31N** Range **09W** NMPM **SAN JUAN** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6152'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **SPUD & SET REPORT** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/02/05 MIRU & SPUD 13 1/2" SURFACE HOLE & DRILL TO 235'. RU & RUN 9 5/8" 32# H-40 ST&C CSG TO 225'. CMT SURF. CSG w/331 SXS CLASS G DENSITY 15.20 PPG YIELD 1.270 cuft/sk;. Returns 15 bbl

PRES TEST VALVES & CSG 250 / 1500 PSI; ALL TESTS O.K. TIH & DRL 8 3/4" HOLE THROUGH CMT @ 180' - 225'. CONTINUE DRILLING 8 3/4" HOLE 225' TO 451'. TIH & DRILL DIRCTIONAL HOLE 451' - 2902'. TIH & LAND 7" 23# J-55 CSG @ 2899'. CMT 7" CSG; LEAD w/260 SXS; DENSITY 11.70 PPG; YIELD 2.610 cuft/sk CLASS G. TAIL w/65 sxs; CLASS G; DENSITY 13.50 PPG; YIELD 1.260 cuft/sk poz.; 5 BBLS GOOD CMT TO SURFACE.

TIH & DRILL 6 1/4" HOLE THROUGH CMT @ 2854' - 2899'. AIR DRILL 2899' - 3800'. TIH & DRILL 3800' - 4900'. LOST BIT. TIH & REAM 4800' - 4900'. AIR DRILL W/TRYCONE BIT 4900' - 5816' TMD 5763' TVD 03/10/05. TIH LAND 4 1/2" LINER 2780' - 5814'. CMT w/185 SXS CLS G; DENSITY 13.20 PPG; 1.450 YIELD. 6 bbls GOOD CMT TO SURFACE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 03/14/2005

Type or print name Cherry Hlava E-mail address: hlavac1@bp.com Telephone No. 281-366-4081

For State Use Only

APPROVED BY: Cherry Hlava TITLE Supervisor SUPERVISOR DISTRICT # 3 DATE MAR 22 2005

Conditions of Approval (if any):