District I 1625 N French Dr , Hobbs, NM 88240 District II

State of New Mexico
Energy Minerals and Natural Resources
Department

 $Form~C-144\\ July~21,~2008$ For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action:	1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the	
Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advaced that approval of this request does not retire the operator of subhity about operations result in pollution of surface wate, ground water or the environment Nor does approval retire the operator of its reposable proventions result in pollution of surface water, ground vater or the environment Nor does approval retire the operator of its reposable governmental authorny's rules, regulations or ordinances Deparator: Burlington Resources Oil & Gas Company, LP	220 S St Francis Dr , Santa Fe, NM 87505			
Type of action:		2		
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method	Proposed Alte	ernative Method Permit or C	losure Plan Application	
Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method	Type of action: X Permit	of a pit, closed-loop system, below-grad	le tank, or proposed alternative method	
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below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please he advised that approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or admances Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 O	Modifi	ication to an existing permit		
Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be adviced that approved of this request does not releave the operator of lability should operations result in pollution of surface water, ground water or the environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Application Political Politica	Closur	re plan only submitted for an existing per	mitted or non-permitted pit, closed-loop system,	
Please be advised that approval of this request does not releve the operator of hability should operations result in pollution of surface water, ground water or the environment Nor does approval releve the operator of its responsibility to cemply with any other applicable governmental authorny's rules, regulations or ordinances Decrator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 OGRID#: 14538 OGRID#: 14538 Decrator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 OG	below-	-grade tank, or proposed alternative meth	nod	
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Pacifity or well name: SAN JUAN 30-6 UNIT 82A API Number: 30-039-25657 OCD Permi Number Office of Proposed Design: Latitude: 36.80023 °N Longitude: 107.49136 °W NAD: \$\text{1927}\$ 1983 Surface Owner: \$\text{X}\$ Federal			• • • • • • • • • • • • • • • • • • • •	
Address: PO Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 30-6 UNIT 82A API Number: 30-039-25657 OCD Permit Number J. Or Qtr/Qtr: E(8WNW) Section: 20 Township: 30N Range: 6W County: Rio Arriba Zenter of Proposed Design: Latitude: 36.80023 °N Longitude: 107.49136 °W NAD: \$\frac{1}{2}\$ 1927	environment Nor does approval relieve the operato	r of its responsibility to comply with any other applic	able governmental authority's rules, regulations or ordinances	
Facility or well name: SAN JUAN 30-6 UNIT 82A API Number: 30-039-25657 OCD Permit Number JUL or Qtr/Qtr: E(SWNW) Section: 20 Township: 30N Range: 6W County: Rio Arriba Center of Proposed Design: Latitude: 36.80023 °N Longitude: 107.49136 °W NAD: X 1927 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment Pit: Subsection F or G of 19 15 17 11 NMAC	Operator: Burlington Resources Oil & Gas Co	ompany, LP	OGRID#: <u>14538</u>	
API Number: 30-039-25657 OCD Permit Number June Direction Control C	Address: PO Box 4289, Farmington, NM 874	499		
Dr. Dr. Control Co	Pacility or well name: SAN JUAN 30-6 UNIT	82A		
Center of Proposed Design: Latitude: 36.80023 °N Longitude: 107.49136 °W NAD: \$\times\$ 1927 \$\] 1983 Surface Owner: \$\times\$ Federal \$\Bigs State \Bigs Private \Bigs Tribal Trust or Indian Allotment Pit: Subsection F or G of 19 15 17 11 NMAC	API Number:	7 OCD Permit Nu	mber	
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment Pit: Subsection F or G of 19 15 17 11 NMAC	J/L or Qtr/Qtr: <u>E(SW/NW)</u> Section: <u>20</u>	Township: 30N Range:	6W County: Rio Arriba	
Pit: Subsection F or G of 19 15 17 11 NMAC Temporary Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type Thickness mil LLDPE HDPE PVC Other String-Reinforced	Center of Proposed Design: Latitude:	36.80023 °N Longitude:	107.49136 °W NAD: X 1927 1983	
Pit: Subsection F or G of 19 15 17 11 NMAC Temporary	Surface Owner: X Federal State	te Private Tribal Trust or In	dian Allotment	
Closed-loop System: Subsection H of 19 15 17 11 NMAC	Lined Unlined Liner type String-Reinforced	Thickness mil LLDPE		
Below-grade tank: Subsection I of 19.15 17 11 NMAC Volume	X Closed-loop System: Subsection H of 19 1 Type of Operation P&A Drilling a r Drying Pad X Above Ground Steel Tank Lined Unlined Liner type T	new well X Workover or Drilling (Applie notice of intent) ks Haul-off Bins Other Thickness mil LLDPE [HDPE	
Liner Type ThicknessmilHDPEPVCOther	Volumebbl Typ Tank Construction materialSecondary containment with leak detection	Visible sidewalls, liner, 6-inch lift and	OIL CONS. DIV. DIST.	
	Liner Type Thicknessmil	HDPE PVC Other		

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify						
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other					
Signs: Subsection C of 19 15.17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC						
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15.17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner) Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval				
Siting Criteria (regarding permitting) 19.15 17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells	Yes	No				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes	□No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes	No				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo, Satellite image						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No				
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	□No				
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality Within 500 feet of a wetland. LIS Fish and Wildle & Wetland Identification many Tanagraphic many Visual inspection (contification) of the proposed site.	Yes	No				
 US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division 	Yes	□ No				
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	Yes	No				
Within a 100-year floodplain - FEMA map	Yes	No				

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached					
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC					
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17 9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 NMAC					
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC					
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC					
Previously Approved Design (attach copy of design) API or Permit					
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9					
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC					
X Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC					
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17 12 NMAC					
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17 13 NMAC					
Previously Approved Design (attach copy of design) API					
Previously Approved Operating and Maintenance Plan API					
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19 15.17.9 NMAC Stiting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC Dike Protection and Structural Integrity Design. based upon the appropriate requirements of 19.15 17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan					
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC					
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type Drilling X Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank X Closed-loop System Alternative Proposed Closure Method Waste Excavation and Removal X Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)					
15					
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.					
Protocols and Procedures - based upon the appropriate requirements of 19.15 17 13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC					
Disposal Facility Name and Permit Number (for Inquids, drilling fluids and drill cuttings)					
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC					

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only; (19 15 17 13 D) Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more	NMAC) than two					
facilities are required						
Disposal Facility Name Envirotech / JFJ Landfarm % IEI Disposal Facility Permit # NM-01-0011 / NM-01-0010B						
Disposal Facility Name Basin Disposal Facility . Disposal Facility Permit # NM-01-005						
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used fo Yes (If yes, please provide the information No	or future service and					
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17.13 NMAC						
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be su office for consideration of approval Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 10 NMAC for guidence.	bmitted to the Santa Fe Environmental Bureau					
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS Data obtained from nearby wells	Yes No					
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	Yes No					
Ground water is more than 100 feet below the bottom of the burned waste	Yes No					
- NM Office of the State Engineer - tWATERS database search, USGS, Data obtained from nearby wells	□N/A					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	e Yes No					
- Topographic map, Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	∐Yes ∐No					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality						
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site						
Within the area overlying a subsurface mine - Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division						
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map						
Within a 100-year floodplain - FEMA map	Yes No					
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to a by a check mark in the box, that the documents are attached.	the closure plan. Please indicate,					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC						
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC						
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15 17.11 NMAC						
Protocols and Procedures - based upon the appropriate requirements of 19.15.17 13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC						
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Respectation Plan, based upon the appropriate requirements of Subsection Lot 19 15 17 13 NMAC						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

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19	C. J. J. J.		
Operator Application			and of much provided and delayer
	nformation submitted with this application is true, ac		
Name (Print).	CRYSTAL TAFOYA		TAFF REGULATORY TECHNICIAN
Signature	comptal appropria	Date	<u>(e[14]11</u>
e-mail address	crystal.tafoya@conocophilly6s con	Telephone	(505) 326-9837
OCD Representative	Permit Application (including closure plan) Signature:	Closure Plan (only)	OCD Conditions (see attachment) Approval Date: 6/17/2011
Instructions Operators of report is required to be s		or to implementing any clos etion of the closure activitie n completed	C ure activities and submitting the closure report. The closure Please do not complete this section of the form until an Completion Date:
22 Closure Method: Waste Excavation If different from	n and Removal On-site Closure Method approved plan, please explain	Alternative Closure	Method Waste Removal (Closed-loop systems only)
Instructions: Please iden were utilized. Disposal Facility Nam Disposal Facility Nam Were the closed-loop	ne system operations and associated activities performe	Disposal Facility Disposal Facility Disposal Facility d on or in areas that will no	Permit Number Permit Number
Required for impacted Site Reclamation Soil Backfilling a	the demonstrate compliane to the items below) If areas which will not be used for future service and (Photo Documentation) and Cover Installation oplication Rates and Seeding Technique	∐No I operations.	
the box, that the doct Proof of Closur Proof of Deed I Plot Plan (for o Confirmation S Waste Material Disposal Facilit Soil Backfilling Re-vegetation A	e Notice (surface owner and division) Notice (required for on-site closure) n-site closures and temporary pits) ampling Analytical Results (if applicable) Sampling Analytical Results (if applicable) by Name and Permit Number g and Cover Installation Application Rates and Seeding Technique on (Photo Documentation)	following items must be att	. NAD 1927 1983
the closure complies with		s specified in the approved o	and complete to the best of my knowledge and belief I also certify that losure plan
Name (Print)		Tıtle	
Signature.		Date·	
e-mail address		Telephone	

Form C-144 Oil Conservation Division

Burlington Resources Oil & Gas Company, LP Closed-loop Plans

Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.