



**PRODUCTION ALLOCATION FORM**



Distribution  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised March 9, 2006

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 6/1/2011  
API No. 30-039-30884  
DHC No. DHC3318AZ  
Lease No. SF-078835

Well Name  
**San Juan 28-7 Unit**

Well No.  
**#254N**

Unit Letter <b>Sur-C</b> <b>BH- E</b>	Section <b>6</b> <b>6</b>	Township <b>T027N</b> <b>T027N</b>	Range <b>R007W</b> <b>R007W</b>	Footage <b>962' FNL &amp; 1793' FWL</b> <b>1674' FNL &amp; 818' FWL</b>	County, State <b>Rio Arriba County,</b> <b>New Mexico</b>
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Completion Date: **4/27/11**  
Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<i>EP</i> MESAVERDE	508 MCFD	24%		24%
DAKOTA	1635 MCFD	76%		76%
	2143			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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