


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008							
		1. WELL API NO. 30-045-33325										
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
		3. State Oil & Gas Lease No										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>												
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Argo								
				6. Well Number 1 <div style="text-align: right; font-weight: bold;">           RCVD JUN 15 '11            OIL CONS. DIV.         </div>								
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				DIST. 3								
8. Name of Operator McElvain Oil & Gas Properties, Inc				9. OGRID 22044								
10. Address of Operator 1050 17th St, Suite 2500, Denver, CO 80265				11. Pool name or Wildcat  Basin Fruitland Coal								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	E	21	30N	13W		1798						
BH:												
13. Date Spudded	14. Date T D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc )						
12/08/2010	12/18/2010	12/19/2010		6/10/2011		5417' GR						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run						
1457		1405		NO		CBL/SDL/DSN						
22. Producing Interval(s), of this completion - Top, Bottom, Name 1086'- 1290' Basin Fruitland Coal												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8 5/8"	24# J-55	508		12 1/4"	360 SX							
5 1/2"	17# N-80	1448'		7 7/8"	195 SX							
24. LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN								
25. TUBING RECORD												
SIZE	DEPTH SET	PACKER SET										
2 7/8"	1374											
26. Perforation record (interval, size, and number) 1296'-1260' 4spf, 0 043", 56 shots 1228'-1187' 4 spf, 0 043", 40 shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1296'-1260'</td> <td>12bbls 2%KCL, 12 bbls 15% HCL, 616 bbls GW-3LDWF w/ 93,780# sand</td> </tr> <tr> <td>1228-1187</td> <td>5bbls 2%KCL, 15 bbls 15% HCL, 375bbls GW-3LDWF w/115,200# sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1296'-1260'	12bbls 2%KCL, 12 bbls 15% HCL, 616 bbls GW-3LDWF w/ 93,780# sand	1228-1187	5bbls 2%KCL, 15 bbls 15% HCL, 375bbls GW-3LDWF w/115,200# sand
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28. PRODUCTION												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)							
TBD		PUMPING Unit - Lufkin 80			SHUT-IN							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl						
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)						
29. Disposition of Gas (Sold, used for fuel, vented, etc ) Vented					30. Test Witnessed By							
31. List Attachments												
Deviation Survey												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit												
33. If an on-site burial was used at the well, report the exact location of the on-site burial												
Latitude			Longitude			NAD 1927 1983						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature		Printed Name		Title		Date						
		Deborah Powell		Eng Tech Manager		June 14, 2011						
E-mail Address Debby@McElvain.com												

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T Salt	T. Strawn	T. Kirtland 656	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1086	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1291	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

December 22, 2010

McElvain Oil & Gas Properties Inc  
1050 17<sup>th</sup> St Ste 2500  
Denver CO 80265-2080

This letter is to certify that D&D Services LLC did run deviation surveys at the below listed depths on your ARGO #1 in San Juan County.

505'	1
1005'	1 1/8
1445'	1


RCVD JUN 15 '11  
OIL CONS. DIV.  
DIST. 3

To the best of my knowledge, I swear this information to be true.

Sincerely,



Glen Davis  
Drilling Manager

  
OFFICIAL SEAL  
**KELLIE L. BARRETT**  
NOTARY PUBLIC  
STATE OF NEW MEXICO  
My Commission Expires: July 9 2011