

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Kelsi Gurvitz
Address	3401 E. 30 <sup>th</sup> St., Farmington, NM 87402	Telephone No.	505-599-3403
Facility Name	Trail Canyon 101	Facility Type	Gas Well
			API # 3004520983
Surface Owner	Private	Mineral Owner	Federal
		Lease No.	NM-33054

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	08	32N	08W	1850'	South	850'	East	San Juan

Latitude 36.9964° N Longitude 107.69026° W

**NATURE OF RELEASE**

Type of Release – Produced Water	Volume of Release – 35.4 BBL	Volume Recovered – 35 BBL
Source of Release: Tank Overflow	Date and Hour of Occurrence unknown	Date and Hour of Discovery 6/21/10 – 3:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell (voicemail and email)	
By Whom? Kelsi Gurvitz	Date and Hour – 6/22/10 10:25 a.m.	RCVD JUL 12'10
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.* DIST. 3		

Describe Cause of Problem and Remedial Action Taken.\* On June 22, 2010, it was discovered that the water tank was overflowing as the result of a telemetry malfunction. Upon discovery, the well was shut in and a water truck was called to location.

Describe Area Affected and Cleanup Action Taken.\* All fluid remained on location and within the berm. Approximately 35 BBLS of fluid were recovered. COPC will assess the impacted area and remediate, if needed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Kelsi Gurvitz	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Gurvitz	Approved by District Supervisor: [Signature]	For: CP
Title: Environmental Consultant	Approval Date: 9/22/10	Expiration Date:
E-mail Address: kelsi.m.gurvitz@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/6/10 Phone: 505-599-3403		

\* Attach Additional Sheets If Necessary

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