

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-045-35040								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No FEE								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name ATLANTIC B COM								
		6. Well Number 9M								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538								
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BLANCO MESAVERDE								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	34	31N	10W		862'	S	1476'	W	San Juan
BH:	N	34	31N	10W		720'	S	2057'	W	San Juan
13. Date Spud 2/9/2011	14. Date T.D. Reached 02/21/11	15. Drilling Date Rig Released 2/22/2011		16. Date Completed (Ready to Produce) 5/10/2011 GRC			17. Elevations GL 6225' / KB 6240'			
18. Total Measured Depth of Well MD 7552' - 7463' VD		19. Plug Back Measured Depth MD 7548' - 7459' VD		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 4526' - 5604'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
9 5/8" / H-40	32.3#	234'		12 1/4		Surface, 76sx(122cf-22bbls)		5bbls		
7" / J-55	23#	3316'		8 3/4"		Surface, 433sx(880cf-156bbls)		43bbls		
4 1/2" / L-80	11.6#	7549'		6 1/4"		TOC @ 1076' 303sx(610cf-108bbls)				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	25. TUBING RECORD				
					2 3/8", 4.7#, L-80	7459'				
26. Perforation record (interval, size, and number) Point Lookout w/. 34" diam. ISPF @ 5106' - 5604' = 25 Holes Upper Menefee / Cliffhouse w/. 34" diam. ISPF @ 4526' - 4994' = 26 Holes Mesaverde Total Holes = 51					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5106' - 5604' Acidize w/ 10bbls. Pumped 7bbls of 2% KCL water. Frac'd w/ 2,926bbls of 70% Quality Slick water Foam, w/ 100,618# of 20/40 Brady Sand. N2:1,259,500SCF. 4526' - 4994' Acidize w/ 10bbls. Pumped 14bbls of 2% KCL water. Frac'd w/ 2,679bbls of 70% Quality Slick water Foam, w/ 99,706# of 20/40 Brady Sand. N2:1,074,200SCF					
28. PRODUCTION										
Date First Production 05/10/11 GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) SI				
Date of Test 05/16/11	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 18 mcf/h	Water - Bbl trace bwph	Gas - Oil Ratio			
Tubing Press SI-339psi	Casing Pressure SI-460psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 427 mcf/d	Water - Bbl 4 bwph	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By			
31. List Attachments: This well is a Blanco Mesaverde / Basin Dakota commingled well under DHC3506AZ.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927										
1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature _____ Printed Name : Marie E. Jaramillo Title: Staff Regulatory Technician Date : 06/01/11										
E-mail Address marie.e.jaramillo@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1597'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1719'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2617'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3025'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4520'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4853'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5273'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5713'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6547'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7271'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7376'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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		3. State Oil & Gas Lease No. FEE
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8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BASIN DAKOTA
12. Location	Unit Ltr	Section
Surface:	N	34
BH:	N	34
Township	Range	Lot
31N	10W	
Feet from the	N/S Line	Feet from the
862'	S	1476'
720'	S	2057'
E/W Line	County	
W	San Juan	
13. Date Spud	14. Date T.D. Reached	15. Drilling Date Rig Released
2/9/2011	2/21/2011	2/22/2011
16. Date Completed (Ready to Produce)		17. Elevations
5/10/2011 GRC		GL 6225' / KB 6240'
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?
MD 7552' - 7463' VD	MD 7548' - 7459' VD	YES
21. Type Electric and Other Logs Run		
GR/CCL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 7377' - 7512'		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
9 5/8" / H-40	32.3#	234'
7" / J-55	23#	3316'
4 1/2" / L-80	11.6#	7549'
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/4	Surface, 76sx(122cf-22bbls)	5bbls
8 3/4"	Surface, 433sx(880cf-156bbls)	43bbls
6 1/4"	TOC @ 1076'	
	303sx(610cf-108bbls)	
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 3/8", 4.7#, L-80
		7459'
26. Perforation record (interval, size, and number) Dakota w/ 34" diam. 2SPF @ 7472' - 7512' = 28 Holes 1SPF @ 7377' - 7460' = 24 Holes Dakota Total Holes = 52		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7377' - 7512' Acidize w/ 13bbls. Pumped 4bbls of 2% KCL water. Frac'd w/ 4,817bbls of 85% Quality Slick water Foam, w/ 24,747# of 20/40 Brady Sand. N2:4,821,100SCF.
28. PRODUCTION		
Date First Production 05/10/11 GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod or Shut-in) SI		
Date of Test	Hours Tested	Choke Size
05/16/11	1hr.	1/2"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
0	0	48 mcf/h
Water - Bbl.	Gas - Oil Ratio	
0 bwph		
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
SI-339psi	SI-460psi	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	1,155 mcf/d	0 bwpd
Oil Gravity - API - (Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold		30. Test Witnessed By
31. List Attachments This well is a Blanco Mesaverde / Basin Dakota commingled well under DHC3506AZ.		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature _____ Printed Name : Marie E. Jaramillo Title: Staff Regulatory Technician Date : 06/01/11		
E-mail Address marie.e.jaramillo@conocophillips.com		

INSTRUCTIONS

4. 2

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From	To	Thickness In Feet	Lithology

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