

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

JUN 20 2011

- | | |
|--|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1825' FNL & 1190' FEL, Section 18, T27N, R4W, NMPM</p> | <p>5. Lease Number
NMSF-080669</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 27-4 Unit</p> <p>8. Well Name & Number
San Juan 27-4 Unit 44</p> <p>9. API Well No.

30-039-20125</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
Rio Arriba, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other —	<input type="checkbox"/> Recomplete	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

13. Describe Proposed or Completed Operations

Burlington Resources intends to recomplete the existing Basin Dakota well with the Blanco Mesaverde per the attached procedure and current wellbore schematic. DHC will be filed as soon as possible.

Submit CABL To Agencies for Review Before Del

14. I hereby certify that the foregoing is true and correct.

Signed *Dollie L. Busse* Dollie L. Busse Title: Staff Regulatory Technician Date 6/17/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUN 21 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RCVD JUN 22 '11
OIL CONS. DIV.
DIST. 3**

NMOCD *AV*

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 129121

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-20125	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 7452	5. Property Name SAN JUAN 27 4 UNIT	6. Well No. 044
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6632

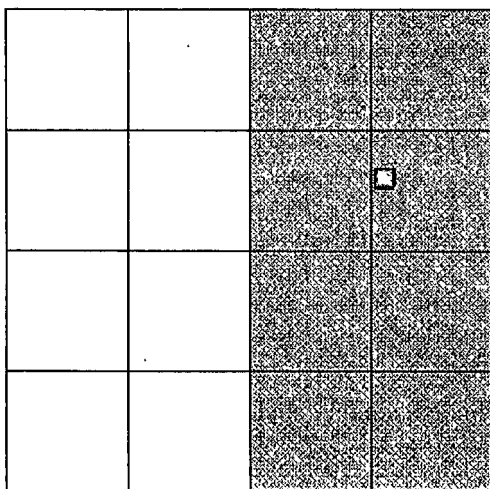
10. Surface Location

UL - Lot H	Section 18	Township 27N	Range 04W	Lot Idn	Feet From 1825	N/S Line N	Feet From 1190	E/W Line E	County RIO ARriba
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 (E/2)		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Crystal Tafuya 3/23/11
E-Signed By: **Crystal Tafuya**

Title: **Staff Regulatory Tech.**

Date: **March 23, 2011**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **David O. Kilven**

Date of Survey: **6/25/1968**

Certificate Number: **1760**

San Juan 27-4 Unit #44

Section 18, Township 27N, Range 04W

API# 3003920125

Mesaverde & Lewis Recompletion Sundry

5/4/2009

Procedure:

1. MIRU service rig. TOOH with current production tubing string.
2. Wireline set a 4-1/2" composite bridge plug in the casing above the existing Dakota perforations.
3. Run a GR/CCL/CBL correlation log under 1000 psi. Pressure test casing to 3500psi for 30 minutes. RDMO. If TOC is not at least 100' above top of Mesaverde perforate casing and squeeze cement, run CBL as necessary confirm proper TOC.
4. Perforate and breakdown the first stage Mesaverde (Point Look out & Lower Menefee).
5. Set Layer Pressure Gages and obtain pressure data for desired time period.
6. MIRU slickline and pull gages.
7. Fracture stimulate first stage Mesaverde.
8. RIH and set a composite frac plug above the first stage Mesaverde.
9. Perforate and breakdown the second stage Mesaverde (Upper Menefee & Cliffhouse).
10. Set Layer Pressure Gages and obtain pressure data for desired time period.
11. MIRU slickline and pull gages.
12. Fracture stimulate the second stage Mesaverde.
13. RIH and set a composite frac plug above the second stage Mesaverde.
14. Perforate and breakdown the Lewis.
15. Set Layer Pressure Gages and obtain pressure data for desired time period.
16. MIRU slickline and pull gages.
17. Fracture stimulate the Lewis.
18. Flow back fracs on clean-up into steel pit. RIH and wireline set a composite bridge plug 50ft above top Lewis perf.
19. TIH with a mill and drill out top three composite plugs. Clean out to bottom composite plug below entire Mesaverde.
20. Flow test Mesaverde up casing.

21. TIH with a mill and drill out bottom composite plug and cleanout to PBTD. TOOH.
22. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
23. Release service rig and turn well over to production.

Wellbore Diagram

