

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

JUN 14 2011

5. Mining Lease Number  
Bureau of Land Management  
Jicarilla Apache 66

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

Jicarilla Apache

2. Name of Operator

**ConocoPhillips**

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Jicarilla 28 8

9. API Well No.

30-039-20184

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 890' FNL & 1980' FWL, Section 28, T25N, R4W, NMPM

10. Field and Pool

Lindrith West Gallup DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒

Abandonment

☐ Change of Plans

☐ Other -

☒ Subsequent Report

☐

Recompletion

☐

New Construction

☐

☐

Plugging

☐

Non-Routine Fracturing

☐ Final Abandonment

☐

Casing Repair

☐

Water Shut off

Altering Casing

☐

Conversion to Injection

13. Describe Proposed or Completed Operations

05/17/2011 Notified NMOCD (Charlie Perrin) of request to set cmt retainer @ 7445' & pump cmt above retainer w/ 100% excess. Verbal approval received from NMOCD & BLM Representative on location.

The subject well was P&A'd on 5/23/11 per the attached report. MIT chart is attached.

RCVD JUN 17 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 6/14/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 15 2011

FARMINGTON FIELD OFFICE

NMOCD

fc

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

Jicarilla 28 #8

May 24, 2011

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890' FNL & 1980' FWL, Section 28, T-25-N, R-4-W

Rio Arriba County, NM

Lease Number: Jicarilla Apache 66

API #30-039-20184

## Plug and Abandonment Report

Notified JAT- BLM on 5/11/11

Notified NMOCD on 5/12/11

### Plug and Abandonment Summary:

- 5/12/11 MOL and RU. Check well pressure: tubing and casing, 640 PSI; bradenhead on vacuum. Blow down well to production pit. RU pump line. No tree on wellhead. Kill well with 40 bbls of water down tubing. ND wellhead. NU BOP, test. PU on tubing and LD tubing hanger. Tally and TOH with 242 joints 2.375" EUE tubing, 2' sub, 1 – 10' sub, 1 – 8' sub, 1 – 2' marker joint, F nipple Exp check / mule shoe. Total tally: 7540'. SI well. SDFD.
- 5/16/11 Check well pressure: casing, 250 PSI; bradenhead on vacuum. No tubing in well. Lay relief lines. Blow well down. Round trip 5.5" casing scraper to 7540'. Connect pump to tubing. Load well with 110 bbls of water and attempt to circulate well; got gas and some circulation. Pump an additional 90 bbls of water, did not get full circulation. RU Basin Wireline. Ran bond log from 7772', good cement to 6480'; DV tool with good cement from 5708' to 4820', good cement at squeeze from 3240' up to 3040',. Ran bond log to 1730'. Top of fluid level. RD Basin Wireline. SI well. SDFD.
- 5/17/11 Open up well, casing and bradenhead on vacuum. TIH with 5.5" DHS cement retainer to 6528'. Leave tubing hanging. Wait on orders. Procedure change approved by NMOCD. TIH with DHS cement retainer and set at 7445'. Pressure test tubing to 1000 PSI, held OK. Sting out of cement retainer. Load hole with 30 bbls of water. Got some circulation, then quit blow-hard.  
**Plug #1** with cement retainer at 7445', spot 20 sxs Class B cement (23.6 cf) above cement retainer up to 7269' to cover the Dakota top.  
TOH and WOC overnight. SI well. SDFD.
- 5/18/11 Open up well; no pressure. TIH and tag cement at 7340'. TIH with 5.5" DHS cement retainer and set at 6622'. Sting out of cement retainer. SI casing. Pressure test to 900 PSI, held OK.  
**Plug #2** with cement retainer at 6622', spot 50 sxs Class B cement (59 cf) inside casing above cement retainer up to 6181' to cover the Gallup top.  
TOH with tubing and WOC. SI well. SDFD.

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## Plug and Abandonment Summary - Continued:

- 5/19/11 Open up well. Held safety meeting with Hi-Tech on pressure testing. Load casing with 6 bbls of water. RU Hi-Tech. Run MIT to 650 PSI and chart, held OK for 30 minutes. Held safety meeting with Basin Well Logging. RU Basin Well Logging. Run CBL from 1750' to surface. TIH with tubing to 4994'. Load casing with 1-1/2 bbls of water.  
**Plug #3** spot 20 sxs Class B cement (23.6 cf) inside casing from 4994' up to 4818' to cover the Mesaverde top.  
PUH to 4216'. Load the casing with 2-1/2 bbls of water.  
**Plug #4** spot 20 sxs Class B cement (23.6 cf) inside casing from 4216' up to 4040' to cover the Chacra top.  
PUH to 3337'. Load casing with 2-1/2 bbls of water. Bryce Hammond, JAT – BLM representative, approved procedure change to combine Plug #5 and #6.  
**Plug #5 and #6** spot 80 sxs Class B cement (94.4 cf) inside casing from 3337' up to 2631' to cover the Fruitland and Ojo Alamo tops.  
TOH with tubing and WOC. SI well. SDFD.
- 5/23/11 Open up well; casing and tubing on vacuum. RIH and tag cement at 2499'. Perforate 3 holes at 1498'. Establish rate through squeeze holes 1 bpm at 1000 PSI. TIH with 5.5" DHS cement retainer and set at 1445'. Sting out of cement retainer. Load casing with 3 bbls of water. Sting into cement retainer. Establish rate 1 bpm at 1000 PSI.  
**Plug #7** with cement retainer at 1445', mix and pump 48 sxs Class B cement (56.64 cf) inside casing above cement retainer up to 1340' to cover the Nacimiento top.  
TOH and LD all tubing. Perforate 3 holes at 288'. Establish circulation out the bradenhead with 15 bbls of water.  
**Plug #8** spot 97 sxs Class B cement (114.46 cf) down the 5.5" casing from 288' to surface, circulate good cement out the bradenhead.  
ND BOP. Leroy Serrano, ConocoPhillips representative, conducted rig inspection. Dig out wellhead. Issue Hot Work Permit. Monitor atmosphere. Cut off wellhead. Found cement down 12 in the annulus and down 8' in casing.  
**Plug #9** spot 30 sxs Class B cement (35.4) to top off casing, annulus and install P&A marker. RD. Cut off anchors. MOL.

Bryce Hammond, Tony Waupekenay, Rod Velarde, JAT - BLM representatives, were on location.